

NEWS RELEASE FROM ADARO ENERGY

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ADARO ENERGY LOWERS COSTS AND INCREASES PRODUCTION DESPITE DOWNTURN

Record Second Quarter Production Keeps Adaro Energy On Track to Achieve Targets

Jakarta, August 29, 2013 – PT Adaro Energy Tbk (IDX: ADRO) today lodged its consolidated financial statements reviewed by public accounting firm Tanudiredja, Wibisana & Rekan (a member firm of PricewaterhouseCoopers global network), for the six months period ending June 30, 2013. Adaro achieved record thermal coal production of 13.52 million tonnes (Mt) in the second quarter, and increased production by 8% in the first half of 2013 to 24.94 Mt. During the period, Adaro decreased cost of revenue by 5.4% to US\$1,228.1 million and lowered cash cost (ex-royalty) by 7% year over year to US\$35.51 per tonne. Due to strong production and lower costs, Adaro recorded net income of US\$116 million. Adaro's EBITDA margin was 26.2%, remaining among the best for Indonesian thermal coal producers. The balance sheet remained strong with net debt to EBITDA of 2.14x and access to nearly US\$1 billion of liquidity.

Adaro Energy's President Director and Chief Executive Officer, Mr. Garibaldi Thohir said: **"We are on track to achieve our 2013 targets and our long-term objective of creating maximum value from Indonesian coal. Mining operations at Adaro Indonesia continued to run well and delivered good results. Prolonged undisciplined supply growth following many years of investment has sustained lower global coal prices. However, prices for our low heat value coals were more resilient."**

Adaro Energy's Director and Chief Operating Officer, Mr. Chia Ah Hoo said: **"We remained focused on operational excellence and were able to achieve record coal production in the second quarter without a single lost time incident and any expenditure for heavy equipment at Adaro Indonesia. We continue to optimize our current fleet capacity and benefit from higher productivity gains."**

Adaro Energy's Director and Chief Financial Officer, Mr. David Tendian said: **"We have a very strong capital structure due to long maturity profiles of our borrowings, a healthy cash position and solid liquidity, which will allow us to weather these challenging times and continue to execute on our business model."**

1H13 Financial Results In-Line

- 1H13 net revenue of US\$1,579.4 million was 18% lower y-o-y from US\$1,931.4 million because of weakening coal prices reflected in our average selling price.
- Cost of revenue decreased 5.4% y-o-y to US\$1,228.1 million; although, coal production increased 8% y-o-y to 24.94 Mt. Cost of revenue decreased due to lower royalties, a result of lower prices, and lower third party coal purchases.
- 1H13 EBITDA of US\$413.0 million was 38% lower y-o-y from US\$667.5 million; however, we maintained a solid EBITDA margin of 26.2%, remaining among the best for Indonesian thermal coal producers. We are on track to reach our 2013 EBITDA guidance of US\$850 million to US\$1 billion.
- 1H13 net income declined 55.4% y-o-y to US\$116 million from US\$260.1 million.

Operational Excellence Continues: On Track to Achieve Production Guidance

- We achieved a record quarter in 2Q13 with 13.52 Mt of coal production.
- We recorded 8% production growth y-o-y to 24.94 Mt and 6% growth in sales volume y-o-y to 25.00 Mt in the first half of 2013. We are on track to achieve our production guidance of 50 to 53 Mt for 2013.
- During the first half, coal production from Paringin surged 436% y-o-y to 2.52 Mt while Tutupan stayed flat at 18.82 Mt and Wara decreased 3% y-o-y to 3.61 Mt.
- Overburden removal decreased 9% y-o-y to 142.07 Mbcm as we reduced our average planned strip ratio from 6.4x in 2012 to 5.75x in 2013. Please refer to our 2Q13 Quarterly Activities Report for more details of our operations [http://www.adaro.com/files/2Q13_Quarterly_Activities_Final.pdf].

Lower Cash Cost to Balance Lower ASP

- Adaro Energy's coal cash cost (excluding royalty) decreased 7% y-o-y to US\$35.51 per tonne, in line with our annual guidance of US\$35 to US\$38 per tonne, due to lower average stripping ratio and other cost reduction initiatives.
- Our average selling price (ASP) in 1H13 decreased 21% y-o-y as the weakness in global coal indices was reflected in our pricing.

Balance Sheet Remains Solid

- Net debt to equity was 0.58x at the end of 1H13, and net debt to last twelve months EBITDA increased to 2.14x at the end of 1H13 from 1.30x at 1H12.
- We maintained a strong capital structure supported by long-term maturity profiles of our bank loans and bond.
- Our liquidity remained robust with access to cash of nearly US\$1 billion, including US\$440 million of unutilized committed funding from long-term bank facilities. This allows us to maintain ample liquidity during the current cyclical downturn.

Summary of First Half 2013 Operational Performance			
	1H 2013	1H 2012	% Change
Production Volume (Mt)	24.94	23.01	8.4%
Sales Volume (Mt)	25.00	23.69	5.5%
Overburden Removal (Mbcm)	142.07	156.83	-9.4%

Summary of First Half 2013 Financial Performance (US\$ Million, Except Otherwise Stated)			
	1H 2013	1H 2012	% Change
Net Revenue	1,579	1,931	-18.2%
Cost of Revenue	(1,228)	(1,298)	-5.4%
Gross Profit	351	634	-44.6%
Operating Income	276	551	-50.0%
Net Income	116	260	-55.4%
EBITDA	413	668	-38.2%
Total Assets	6,656	6,809	-2.3%
Total Liabilities	3,581	3,776	-5.2%
Stockholders' Equity	3,075	3,033	1.4%
Interest Bearing Debt	2,346	2,525	-7.1%
Cash and Cash Equivalents	559	574	-2.6%
Net Debt	1,787	1,951	-8.4%
Free Cash Flow (EBITDA - Capex)	307	397	-22.5%
Basic Earnings Per Share (EPS) in US\$	0.00360	0.00813	-55.7%

Summary of First Half 2013 Financial Ratios			
	1H 2013	1H 2012	% Change
Gross Profit Margin (%)	22.2%	32.8%	-10.6%
Operating Margin (%)	17.5%	28.6%	-11.1%
EBITDA Margin (%)	26.2%	34.6%	-8.4%
Net Debt to Equity (x)	0.58	0.64	-
Net Debt to Last 12 Months EBITDA (x)	2.14	1.30	-
Cash from Operations to Capex (x)	3.4	0.7	-

First Half 2013 Analysis

Income Statement

Net Revenue

Adaro Energy's revenue declined 18% y-o-y to US\$1,579 million for the first half ended June 30, 2013 due to a lower ASP caused by oversupply in the market.

In 1H13, coal production increased 8% y-o-y to 24.94 Mt, and sales volume increased 6% y-o-y to 25.00 Mt. We achieved a new quarterly record for coal production in 2Q13 of 13.52 Mt, a 12% increase y-o-y. During the quarter, we had good contractor performance and lower than average rainfall, which aided in overburden removal and production growth. We are on track to achieve our 2013 production target of 50 to 53 Mt.

Sales of the E4000 (Wara) coal increased 16% y-o-y to 4.75 Mt supported by the stable pricing for low CV coal. Additionally, to provide more options to our

customers, we introduced a new product, E4700 – a stand-alone, unblended product from the northern area of the Tutupan pit. Due to our efforts in marketing the new product to our customers, we sold 3.23 Mt of E4700 in 1H13. We are on track to reach our E4700 production target of 8 Mt for 2013 and have entered into contracts for the tonnage.

We have contracted all of our sales volume for this year, and much of it has already been priced based on fixed and index-linked prices. Our ASP decreased 21% y-o-y in 1H13 due to the weakness in global coal prices.

Coal Mining and Trading: Adaro Indonesia and Coaltrade

Our coal mining and trading division comprised 93.5% of revenues in 1H13, with PT Adaro Indonesia (AI) accounting for most of revenues and our trading division, Coaltrade Services International Pte. Ltd. (CTI), contributing a small part to the segment. For 1H13, net revenue from coal mining and trading decreased 17% to US\$1,476.0 million from US\$1,778.7 million due to lower ASP as described above.

Mining Services: SIS

PT Saptaindra Sejati (SIS), our mining service division, net revenues after group elimination, for 1H13 decreased 33% y-o-y to US\$74.0 million from US\$110.1 million due to SIS's decision not to extend its contracts with two customers and other customers' requests to reduce stripping ratios. However, revenue increased 12% from 1Q13 as SIS made third party revenue of US\$39.2 million in 2Q13. In 1H13, overburden removal decreased 17% y-o-y to 78.9 Mbcm and coal extraction increased 12% y-o-y to 13.23 Mt. AI accounts for 62% of SIS's total overburden removal and 70% of total coal extraction. SIS is the second largest contributor to our group revenue, accounting for 5% of net revenue.

Others (Adaro Logistics): Coal Terminal, Barging, Ship Loading and Dredging

Our other business segments include AE's subsidiaries PT Alam Tri Abadi (ATA), coal port operator PT Indonesia Bulk Terminal (IBT), the barging and ship loading division PT Maritim Barito Perkasa (MBP) and water toll contractor PT Sarana Daya Mandiri (SDM). Total revenue in 1H13 from these other business segments, net of eliminations, decreased 31% y-o-y to US\$29.4 million from US\$42.6 million, due to lower fuel sales to third party barging companies by ATA and lower coal volumes loaded at IBT.

MBP increased total coal barged by 49% y-o-y to 12.80 Mt as MBP took over volume from a third party barging contractor when the contractor's term expired in late 2012. Total coal loaded to ships for 1H13 increased 15% y-o-y to 8.29 Mt due to higher coal production and sales volume from AI.

Our coal port operator, IBT, loaded 25 vessels and 1.79 Mt of coal for 1H13, a decrease of 31% and 26%, respectively. However, AI's coal loaded at IBT raised 53% y-o-y to 1.69 Mt from 1.10 Mt and accounted for 94% of total coal loaded at IBT. The economies of scale are more attractive to load vessels using floating cranes, but IBT provides vessel-loading capacity for periods of high volume, or occasional unfavorable weather condition at the Taboneo anchorage.

Cost of Revenue and Cash Cost

Cost of revenue in 1H13 decreased 5.4% y-o-y to US\$1,228 million from US\$1,298 million, mainly due to lower royalties. Adaro Energy coal cash cost (excluding royalty) decreased 7% y-o-y to US\$35.51 per tonne. This is at the bottom end of our guidance of US\$35 to US\$38 per tonne, due to lower average stripping ratio and other cost reduction initiatives. In 1Q13 our coal cash cost (excluding royalty) was US\$37.10 per tonne.

Coal Mining and Trading Costs: Adaro Indonesia and Coaltrade

Total cost of revenue in 1H13 for Coal Mining and Trading decreased 2% y-o-y to US\$1,134.9 million from US\$1,162.5 million.

Coal mining costs increased slightly y-o-y to US\$612.6 million due to larger production volumes from higher cost mines in Tutupan and Paringin and longer overburden hauling distances, both of which offset the lower average planned strip ratio. Our average planned strip ratio, which measures the volume of overburden per tonne of coal, for 2013 was 5.75x compared to 6.4x in 2012.

We manage and procure the fuel for all of our mining contractors. To mitigate risks associated with oil price fluctuations, we enter a portion of our fuel needs into hedging agreements. We have hedged approximately 80% of our 2013 fuel needs in the low US\$0.80's per liter. Our hedged fuel prices are below the budget set at the beginning of 2013, aiding in our effort to meet our coal cash cost annual guidance of US\$35 to US\$38 per tonne. Coal mining accounted for 69% of our coal cash cost (excluding royalty) in 1H13.

Coal Processing

Coal processing costs decreased 2.5% to US\$69.5 million from US\$71.3 million. Coal processing costs consist of the cost to crush the coal at the Kelanis River Terminal and other costs not borne by mining contractors, including the cost for repair and maintenance of the hauling road. Coal processing accounted for 8% of our coal cash cost in 1H13. Although coal volume increased, better equipment utilization has resulted in the decrease of the coal processing cost.

Royalties to Government

Our royalties to the Government of Indonesia decreased 15% y-o-y to US\$167.5 million from US\$196.8 million because of lower revenues. Royalties accounted for 14% of our total cost of revenue in 1H13.

Freight and Handling

Our freight and handling cost increased 9% y-o-y to US\$152.1 million from US\$140 million as AI loaded more coal at the IBT terminal. Freight and handling accounted for 17% of our coal cash cost in 1H13.

Mining Services: SIS

Our mining services' cost is associated with our mining contractor, SIS. The cost of revenue from this segment, after group elimination, decreased 27% y-o-y to US\$72.9

million from US\$99.6 million due to the volume decrease in third party overburden removal, and the associated decrease in consumables, subcontractors, and repair and maintenance costs.

SIS's repair and maintenance decreased 37% to US\$17.8 million, consumables decreased 35.4% to US\$15.6 million and subcontractors decreased 48% to US\$3.5 million. Mining services accounted for nearly 6% of our cost of revenue.

Others (Adaro Logistics): Coal Terminal, Barging, Ship Loading and Dredging

The costs associated with our other subsidiaries, which are substantially all attributed to logistics, in 1H13 decreased 43% y-o-y to US\$20.3 million from US\$35.8 million, corresponding to the decrease in third party revenue from this segment. The cost related to our other subsidiaries accounted for less than 2% of our total cost of revenue.

Operating Expenses and Other Expenses

Operating expenses for 1H13 decreased 1.4% y-o-y to US\$75.9 million from US\$76.9 million primarily due to lower sales commissions though these were offset with higher employee costs and other general and administrative (G&A) costs. Selling and marketing expenses decreased 26.4% y-o-y to US\$21.1 million as we did more marketing activities in-house. Employee costs increased 6.4% y-o-y to US\$26.2 million from US\$24.6 million due to more employee benefits and a larger permanent workforce, while other G&A costs increased 21.1% y-o-y to US\$28.6 million from US\$23.6 million mainly due to the G&A of new companies acquired.

Operating Income

Operating income decreased 50% y-o-y to US\$275.7 million from US\$551.4 million. The operating margin reduced to 17.5% in 1H13 from 28.6% in 1H12 as revenues decreased more than costs.

EBITDA

Our EBITDA declined 38% y-o-y to US\$413.0 million in 1H13 from US\$667.5 million in 1H12. However, our EBITDA margin remains healthy at 26.2%. We maintained amongst the best EBITDA margin for Indonesian thermal coal, due to our efforts to get the best price for our coal while also continuing to focus on cost discipline and efficiency. We remain on track to achieve our EBITDA guidance of \$850 million to US\$1 billion in 2013.

Net Income

Our 1H13 net income contracted 55.4% y-o-y to US\$116 million. The decrease in net income was mainly due to lower revenues from lower ASP. We incurred an income tax expense of US\$103.6 million, a 54.2% decrease y-o-y.

We still expect to generate solid profits due to good demand and production growth combined with our focus on reducing expenses and improving operational efficiencies.

We review and test non-financial assets, which are substantially all mining properties, and goodwill for possible impairment annually at the end of the financial year.



Adaro's management is of the opinion that the carrying amount of our mining properties and goodwill at the end of the period is not higher than its recoverable amount.

Balance Sheet

Total Assets

Adaro Energy's total assets decreased 2.3% y-o-y to US\$6,656 million at the end of June 2013. Current assets decreased 14.2% y-o-y to US\$1,264 million mostly because of the decrease in third party trade receivables. Non-current assets increased 1.0% y-o-y to US\$5,391 million due to an increase in fixed assets and mining properties.

Cash and Cash Equivalents

At end of 1H13, cash and cash equivalents accounted for 8.4% of total assets. Adaro Energy recorded cash and cash equivalents 2.6% lower at US\$558.9 million compared to US\$573.7 million in 1H12.

Trade Receivables

At the end of June 2013, trade receivables decreased 24% y-o-y to US\$387.7 million. Trade receivables are mainly associated with AI's customers, which include blue chip utilities, cement and pulp and paper companies, as well as SIS's domestic third party customers. Approximately 88% of the trade receivables were current and due within 30 days. Trade receivables account for 5.8% of total assets.

Inventories

Inventories increased 35% y-o-y to US\$85.2 million due to an increase in coal inventory of US\$48.3 million. The second quarter of 2013 was a record quarter for Adaro, with 13.52 Mt of production, and at the end of 1H13, we had a total coal inventory of 1.25 Mt compared to 0.86 Mt at the end of 1H12.

Fixed Assets

Fixed assets increased 7% y-o-y to US\$1,760.6 million at the end of June 2013. During 1H13, the growth in fixed assets included US\$7.5 million for operational equipment, US\$4 million for buildings, US\$3 million for infrastructure, and US\$68.1 million for construction in progress, which largely consisted of our 2x30 MW power plant and out of pit overburden crushing and conveying system (OPCC). Fixed assets represented 26.5% of our total assets.

Advances and Prepayments

Advances and prepayments at the end of June 2013 decreased 33% y-o-y to US\$123.4 million compared to previous corresponding period in 2012. Approximately, US\$85.5 million consisted of advances to suppliers. Additionally, US\$15.5 million for advances of fuel purchases and US\$10.8 million were for prepayment for liquidity services. The remaining balance is for advances for prepayment for rent and insurance, and other.

Investments in Associates

Investments in associates at the end of 1H13 increased to US\$397.8 million, as opposed to US\$386.5 million in 1H12 with US\$377.4 million related to our investment in the IndoMet Coal (IMC) project. The additional amount represents a 35% stake in PT Servo Meda Sejahtera (US\$15.9 million) as well as the investment in our 34% interest in PT Bhimasena Power Indonesia.

Mining Properties

Mining properties increased 4.6% y-o-y to US\$1,957.9 million compared to the previous corresponding period in 2012, due to the consolidation of Balangan Coal's assets into Adaro Energy.

On April 25th 2013, ATA entered into share sales and purchase agreement deeds with PT Terminal Batubara Indah (TBI), PT Industri Terminal Batubara (ITB), and PT Harapan Insani Millenia (HIM), whereby ATA purchased a 75% interest in PT Paramitha Cipta Sarana (PCS) from TBI for US\$192,980 (Rp1.875 billion), a 75% interest in PT Semesta Centramas (SCM) from ITB for US\$192,980 (Rp1.875 billion) and 75.20% interest in PT Laskar Semesta Alam (LSA) from HIM for US\$19,350 (Rp 188 million).

Drilling in Balangan continued in order to complete JORC reserve studies. We expect to complete the JORC reserve study late 2013 and have coal production in early 2014.

Deferred Stripping Costs

Deferred stripping costs, which are incurred when actual strip ratio is higher than the planned strip ratio, decreased 7% y-o-y to US\$67.5 million from US\$72.6 million because we removed less overburden relative to coal production in 1H13 compared to 1H12. Overburden removal decreased 9% to 142.07 Mbcm while coal production increased 8% to 24.94 Mt.

We lowered the average planned strip ratio in 2013 to 5.75x from 6.4x in 2012, averaged from the Tutupan, Wara and Paringin pits. In FY2012 we produced 47.2 Mt of coal, less than our original guidance of 50 to 53 Mt; however, we achieved our original overburden removal target of 321 Mbcm. The resulting higher than planned strip ratio increased our deferred stripping costs, which we decided to expense in 2012. The extra overburden removal was also an investment in pre-stripping for 2013 and has allowed us to decrease the 2013 strip ratio to 5.75x, without jeopardizing our long-term mine plan.

Total Liabilities

Adaro Energy's total liabilities decreased 5.2% y-o-y to US\$3,581.1 million at the end of June 2013. The current liabilities decreased 4.8% y-o-y to US\$774 million largely due to the decrease in taxes and royalties payable, whereas non-current liabilities decreased 5.3% y-o-y to US\$2,807 million.

Taxes Payable

Adaro Energy's taxes payable declined 65% y-o-y to US\$22 million compared to previous corresponding period in 2012 because of Adaro Energy's lower net income.

Current Maturities of Long-term Borrowings

Current financial obligations for 1H13 increased 3.3% to US\$191.6 million compared to US\$185.6 million as of the end of June 2012 as long-term liabilities became current. Our cash flow from operations combined with our access to nearly US\$1 billion of cash and undrawn credit facilities provides us ample liquidity to meet the maturity of our debt obligations. Furthermore, we strengthened our capital structure through a US\$380 million refinancing, which extended our debt maturity profile.

Long-term Borrowings

Adaro Energy's total long-term borrowings decreased 8% y-o-y to US\$2,154 million at the end of 1H13. With undrawn US\$300 million from our ten-year unsecured loan facility, US\$40 million from MBP's seven-year bank loan and US\$100 million from SIS's seven-year syndicated bank loan, Adaro Energy has access to cash and undrawn credit facilities of nearly US\$1 billion as at the end of June 2013. This allows us to maintain ample liquidity during the current cyclical downturn.

Cash Flows

Cash Flows from Operating Activities

Our operating cash flows for 1H13 increased 96% y-o-y or US\$176.9 million to US\$360.9 million from US\$184 million. This was due to lower payments to suppliers, royalties and income taxes. Payment to suppliers decreased US\$261 million to US\$943.9 million, payments of royalties decreased 24% or US\$29.3 million to US\$93.2 million and payments of income taxes decreased 41% or US\$106.7 million to US\$153.4 million.

Cash Flows from Investing Activities

Our cash flows used in investing activities during 1H13 decreased 64% y-o-y or US\$187.3 million to US\$106.8 million from US\$294 million. The majority of the decrease was due to a decrease in fixed assets purchases and mining properties to US\$105.2 million from US\$276 million.

In 1H13, cash flows used in investing activities were US\$106.8 million. In order to preserve cash, we guided lower capital expenditure for 2013 of US\$150 million to US\$200 million from US\$490 million spent during 2012. The capital expenditure will largely only be used for maintenance and land acquisition as our infrastructure projects are in their final stages and our current heavy equipment fleet provides us adequate capacity for our production target at least through 2013. Free cash flow (EBITDA – Capex) in 1H13 was US\$307 million.

Cash Flows from Financing Activities

Net cash flow used in financing activities during 1H13 was US\$192.8 million, as we refinanced the outstanding balance of AI's 2009 facilities with the new US\$380 million facilities we received in May 2013. This new seven year facilities will mature



in May 2020 and help us extend our bank loan maturity. For this transaction, AI received total commitments of US\$2.85 billion, 7.5x oversubscribed, from a group of 12 international banks.

We also made loan repayment of US\$85 million associated with AI and Coaltrade's loan installment, SDM's facility, and SIS's revolving facility. In January 2013, we paid an interim dividend of US\$35.2 million and in June 2013, we made final dividend payment of US\$40.3 million based on our 2012 net income. As approved during the annual general meeting of shareholders, our dividend payout ratio was 30.38% of 2012 net income, or US\$117.07 million.

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 1/1 Schedule

LAPORAN POSISI KEUANGAN
KONSOLIDASIAN INTERIM
30 JUNI 2013 DAN 31 DESEMBER 2012

(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

INTERIM CONSOLIDATED STATEMENTS OF
FINANCIAL POSITION
AS AT 30 JUNE 2013 AND 31 DECEMBER 2012

(Expressed in thousands of US Dollars,
except for par value and share data)

	<u>Catatan/ Notes</u>	<u>30 Juni/ June 2013</u> (tidak diaudit)/ (unaudited)	<u>31 Desember/ December 2012</u> (diaudit)/ (audited)	
ASET LANCAR				CURRENT ASSETS
Kas dan setara kas	5	558,935	500,368	Cash and cash equivalents
Piutang usaha	7	387,675	474,013	Trade receivables
Persediaan	9	85,239	64,487	Inventories
Pajak dibayar dimuka	33a	160,277	142,906	Prepaid taxes
Pajak yang bisa dipulihkan kembali - bagian lancar	33b	10,868	89,266	Recoverable taxes - current portion
Piutang lain-lain - pihak ketiga		15,974	11,205	Other receivables - third parties
Pinjaman ke pihak ketiga - bagian lancar	22	5,000	36,670	Loans to third parties - current portion
Pinjaman ke pihak berelasi	34b	-	44,562	Loan to a related party
Uang muka dan biaya dibayar dimuka - bagian lancar	8	37,580	46,062	Advances and prepayments - current portion
Aset lancar lain-lain		<u>2,945</u>	<u>4,336</u>	Other current assets
Jumlah aset lancar		<u>1,264,493</u>	<u>1,413,875</u>	Total current assets
ASET TIDAK LANCAR				NON-CURRENT ASSETS
Deposito berjangka yang dibatasi penggunaannya	6	601	801	Restricted time deposits
Investasi pada entitas asosiasi	12	397,806	393,647	Investments in associates
Pinjaman ke pihak ketiga - bagian tidak lancar	22	16,670	-	Loans to third parties - non-current portion
Pinjaman ke pihak berelasi	34b	46,555	-	Loan to a related party
Uang muka dan biaya dibayar dimuka - bagian tidak lancar	8	85,825	88,157	Advances and prepayments - non-current portion
Pajak yang bisa dipulihkan - bagian tidak lancar	33b	15,027	15,451	Recoverable taxes - non-current portion
Biaya pengupasan tanah yang ditangguhkan	24	67,470	42,808	Deferred stripping costs
Aset eksplorasi dan evaluasi	10	760	570	Exploration and evaluation assets
Properti pertambangan	13	1,957,891	1,927,467	Mining properties
Aset tetap	11	1,760,589	1,769,016	Fixed assets
Goodwill	14	1,022,173	1,022,173	Goodwill
Aset pajak tangguhan	33e	9,833	8,340	Deferred tax assets
Aset tidak lancar lain-lain		<u>9,923</u>	<u>9,951</u>	Other non-current assets
Jumlah aset tidak lancar		<u>5,391,123</u>	<u>5,278,381</u>	Total non-current assets
JUMLAH ASET		<u>6,655,616</u>	<u>6,692,256</u>	TOTAL ASSETS

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan

The accompanying notes to the interim consolidated financial statements form an integral part of these interim consolidated financial statements

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 1/2 Schedule

LAPORAN POSISI KEUANGAN
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(Dinyatakan dalam ribuan Dolar AS,
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LIABILITAS DAN EKUITAS				LIABILITIES AND EQUITY
LIABILITAS				LIABILITIES
LIABILITAS JANGKA PENDEK				CURRENT LIABILITIES
Utang usaha	15	385,519	352,675	Trade payables
Utang dividen	28	-	35,185	Dividend payable
Beban akrual	17	42,883	35,539	Accrued expenses
Utang pajak	33c	22,068	40,637	Taxes payable
Utang royalti	16	102,987	128,392	Royalties payable
Bagian lancar atas pinjaman jangka panjang:				Current maturity of long-term borrowings:
- Utang sewa pembiayaan	18	29,644	31,643	Finance lease payables -
- Utang bank	19	161,962	268,408	Bank loans -
Instrumen keuangan derivatif		7,290	1,979	Derivative financial instruments
Utang lain-lain		<u>21,564</u>	<u>4,765</u>	Other liabilities
Total liabilitas jangka pendek		<u>773,917</u>	<u>899,223</u>	Total current liabilities
LIABILITAS JANGKA PANJANG				NON-CURRENT LIABILITIES
Pinjaman jangka panjang setelah dikurangi bagian yang akan jatuh tempo dalam satu tahun:				Long-term borrowings, net of current maturities:
- Utang sewa pembiayaan	18	50,372	58,819	Finance lease payables -
- Utang bank	19	1,314,959	1,298,082	Bank loans -
Senior Notes	20	789,187	788,530	Senior Notes
Instrumen keuangan derivatif		-	467	Derivative financial instruments
Liabilitas pajak tangguhan	33e	593,789	601,089	Deferred tax liabilities
Utang pihak berelasi non-usaha	34	500	500	Non-trade related party payables
Liabilitas imbalan kerja	21	38,586	34,281	Retirement benefits obligation
Provisi reklamasi dan penutupan tambang	23	<u>19,776</u>	<u>16,211</u>	Provision for mine reclamation and closure
Total liabilitas jangka panjang		<u>2,807,169</u>	<u>2,797,979</u>	Total non-current liabilities

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan

The accompanying notes to the interim consolidated financial statements form an integral part of these interim consolidated financial statements

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 1/3 Schedule

**LAPORAN POSISI KEUANGAN
KONSOLIDASIAN INTERIM
30 JUNI 2013 DAN 31 DESEMBER 2012**

(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

**INTERIM CONSOLIDATED STATEMENTS OF
FINANCIAL POSITION
AS AT 30 JUNE 2013 AND 31 DECEMBER 2012**

*(Expressed in thousands of US Dollars,
except for par value and share data)*

	<u>Catatan/ Notes</u>	<u>30 Juni/ June 2013</u> <i>(tidak diaudit)/ (unaudited)</i>	<u>31 Desember/ December 2012</u> <i>(diaudit)/ (audited)</i>	
EKUITAS				EQUITY
Ekuitas yang diatribusikan kepada pemilik entitas induk				Equity attributable to owners of the parent
Modal saham - modal dasar 80.000.000.000 lembar; ditempatkan dan disetor penuh 31.985.962.000 lembar dengan nilai nominal Rp 100 per saham	25	342,940	342,940	<i>Share capital - authorised 80,000,000,000 shares; issued and fully paid 31,985,962,000 shares at par value of Rp 100 per share</i>
Tambahan modal disetor, neto	26	1,154,494	1,154,494	<i>Additional paid-in-capital, net</i>
Laba ditahan	27	1,141,551	1,066,661	<i>Retained earnings</i>
Pendapatan komprehensif lainnya	2i	<u>(8,549)</u>	<u>(5,125)</u>	<i>Other comprehensive income</i>
Total ekuitas yang diatribusikan kepada pemilik entitas induk		<u>2,630,436</u>	<u>2,558,970</u>	Total equity attributable to owners of the parent
Kepentingan non-pengendali	29	<u>444,094</u>	<u>436,084</u>	Non-controlling interests
Total ekuitas		<u>3,074,530</u>	<u>2,995,054</u>	Total equity
TOTAL LIABILITAS DAN EKUITAS		<u>6,655,616</u>	<u>6,692,256</u>	TOTAL LIABILITIES AND EQUITY

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan

The accompanying notes to the interim consolidated financial statements form an integral part of these interim consolidated financial statements

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 2/1 Schedule

LAPORAN LABA RUGI KOMPREHENSIF
KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR
30 JUNI 2013 DAN 2012

(Dinyatakan dalam ribuan Dolar AS,
kecuali laba bersih per saham dasar dan dilusian)

INTERIM CONSOLIDATED STATEMENTS OF
COMPREHENSIVE INCOME
FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2013 AND 2012

(Expressed in thousands of US Dollars,
except for basic and diluted earnings per share)

	Catatan/ Notes	30 Juni/June		
		2013 (tidak diaudit)/ (unaudited)	2012 (tidak diaudit)/ (unaudited)	
Pendapatan usaha	30	1,579,372	1,931,429	Revenue
Beban pokok pendapatan	31	(1,228,112)	(1,297,849)	Cost of revenue
Laba bruto		351,260	633,580	Gross profit
Beban usaha	32	(75,895)	(76,936)	Operating expenses
Pendapatan/(beban) lain-lain, neto		313	(5,195)	Other income/(expenses), net
Laba usaha		275,678	551,449	Operating income
Biaya keuangan		(56,569)	(61,437)	Finance costs
Pendapatan keuangan		6,469	5,322	Finance income
Bagian atas rugi neto entitas asosiasi	12	(5,997)	(9,140)	Share in net loss of associates
		(56,097)	(65,255)	
Laba sebelum pajak penghasilan		219,581	486,194	Profit before income tax
Beban pajak penghasilan	33d	(103,624)	(226,100)	Income tax expense
Laba periode berjalan		115,957	260,094	Profit for the period
Pendapatan komprehensif lainnya periode berjalan setelah pajak				Other comprehensive income for the period, net of tax
Selisih kurs karena penjabaran laporan keuangan		(227)	(1,626)	Exchange difference due to financial statement translation
Bagian atas pendapatan komprehensif lain dari entitas asosiasi		30	-	Share of other comprehensive income of associates
Bagian efektif dari keuntungan instrumen lindung nilai dalam rangka lindung nilai arus kas		(5,311)	(35,363)	Effective portion of gains on hedging instruments designated as cash flow hedges
Beban pajak penghasilan terkait pendapatan komprehensif lainnya		2,390	15,841	Related income tax expense on other comprehensive income
Total pendapatan komprehensif lainnya periode berjalan setelah pajak		(3,118)	(21,148)	Total other comprehensive income for the period, net of tax
Total laba komprehensif periode berjalan		112,839	238,946	Total comprehensive income for the period

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan

The accompanying notes to the interim consolidated financial statements form an integral part of these interim consolidated financial statements

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 2/2 Schedule

LAPORAN LABA RUGI KOMPREHENSIF
KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR
30 JUNI 2013 DAN 2012

(Dinyatakan dalam ribuan Dolar AS,
kecuali laba bersih per saham dasar dan dilusian)

INTERIM CONSOLIDATED STATEMENTS OF
COMPREHENSIVE INCOME
FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2013 AND 2012

(Expressed in thousands of US Dollars,
except for basic and diluted earnings per share)

	Catatan/ Notes	30 Juni/June		
		2013 (tidak diaudit)/ (unaudited)	2012 (tidak diaudit)/ (unaudited)	
Laba periode berjalan yang diatribusikan kepada:				Profit for the period attributable to:
Pemilik entitas induk		115,192	260,041	Owners of the parent
Kepentingan non-pengendali	29	<u>765</u>	<u>53</u>	Non-controlling interests
Laba periode berjalan		<u><u>115,957</u></u>	<u><u>260,094</u></u>	Profit for the period
Total laba rugi komprehensif periode berjalan yang diatribusikan kepada:				Total comprehensive income for the period attributable to:
Pemilik entitas induk		111,768	238,870	Owners of the parent
Kepentingan non-pengendali	29	<u>1,071</u>	<u>76</u>	Non-controlling interests
Total laba rugi komprehensif periode berjalan		<u><u>112,839</u></u>	<u><u>238,946</u></u>	Total comprehensive income for the period
Laba bersih per saham	35			Earnings per share
- dasar		0.00360	0.00813	basic -
- dilusian		0.00335	0.00808	diluted -

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan

The accompanying notes to the interim consolidated financial statements form an integral part of these interim consolidated financial statements

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 3 Schedule

LAPORAN PERUBAHAN EKUITAS KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR 30 JUNI 2013 DAN 2012
(Dinyatakan dalam ribuan Dolar AS, kecuali dinyatakan lain)

INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE SIX-MONTH PERIODS ENDED 30 JUNE 2013 AND 2012
(Expressed in thousands of US Dollars, unless otherwise stated)

Catatan/ Notes	Modal saham/ Share capital	Tambahkan modal disetor, neto/ Additional paid-in- capital, net	Laba ditahan/Retained earnings		Cadangan translasi mata uang asing/ Foreign currency translation reserve	Bagian pendapatan komprehensif lain dari entitas asosiasi/ Share of other comprehensive income of associates	Lindung nilai arus kas/ Cash flow hedges	Jumlah/ Total	Kepentingan non- pengendali/ Non- controlling interests	Jumlah ekuitas/ Total equity		
			Dicadangkan/ Appropriated	Belum dicadangkan/ Unappropriated								
												<i>Distribusikan kepada pemilik entitas induk/Attributable to owners of the parent</i>
												<i>Pendapatan komprehensif lainnya/ Other comprehensive income</i>
Saldo pada 1 Januari 2012 (diaudit)	342,940	1,154,494	37,731	904,269	(966)	-	(2,597)	2,435,871	6,352	2,442,223		Balance as at 1 January 2012 (audited)
Total laba rugi komprehensif periode berjalan	-	-	-	260,041	(1,649)	-	(19,522)	238,870	76	238,946		<i>Total comprehensive income for the period</i>
Pencadangan laba ditahan	27	-	-	5,504	(5,504)	-	-	-	-	-		<i>Appropriation of retained earnings</i>
Dividen	28	-	-	(225,501)	-	-	-	(225,501)	(487)	(225,988)		<i>Dividend</i>
Pembelian kepentingan non- pengendali oleh Grup		-	-	-	-	-	-	-	(265)	(265)		<i>Purchase of non-controlling interest by the Group</i>
Akuisisi entitas anak periode berjalan		-	-	-	-	-	-	-	578,302	578,302		<i>Acquisition of subsidiary in the period</i>
Saldo pada 30 Juni 2012 (tidak diaudit)	<u>342,940</u>	<u>1,154,494</u>	<u>43,235</u>	<u>933,305</u>	<u>(2,615)</u>	<u>-</u>	<u>(22,119)</u>	<u>2,449,240</u>	<u>583,978</u>	<u>3,033,218</u>		Balance as at 30 June 2012 (unaudited)
Saldo pada 1 Januari 2013 (diaudit)	342,940	1,154,494	43,235	1,023,426	(2,988)	(287)	(1,850)	2,558,970	436,084	2,995,054		Balance as at 1 January 2013 (audited)
Total laba rugi komprehensif periode berjalan	-	-	-	115,192	(533)	30	(2,921)	111,768	1,071	112,839		<i>Total comprehensive income for the period</i>
Pencadangan laba ditahan	27	-	-	3,853	(3,853)	-	-	-	-	-		<i>Appropriation of retained earnings</i>
Dividen	28	-	-	(40,302)	-	-	-	(40,302)	(705)	(41,007)		<i>Dividend</i>
Akuisisi entitas anak periode berjalan		-	-	-	-	-	-	-	7,644	7,644		<i>Acquisition of subsidiary in the period</i>
Saldo pada 30 Juni 2013 (tidak diaudit)	<u>342,940</u>	<u>1,154,494</u>	<u>47,088</u>	<u>1,094,463</u>	<u>(3,521)</u>	<u>(257)</u>	<u>(4,771)</u>	<u>2,630,436</u>	<u>444,094</u>	<u>3,074,530</u>		Balance as at 30 June 2013 (unaudited)

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan

The accompanying notes to the interim consolidated financial statements form an integral part of these interim consolidated financial statements

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 4/1 Schedule

LAPORAN ARUS KAS KONSOLIDASIAN
INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR
30 JUNI 2013 DAN 2012

(Dinyatakan dalam ribuan Dolar AS)

INTERIM CONSOLIDATED STATEMENTS OF
CASH FLOWS
FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2013 AND 2012

(Expressed in thousands of US Dollars)

	<u>30 Juni/June</u>		
	<u>2013</u> (tidak diaudit)/ (unaudited)	<u>2012</u> (tidak diaudit)/ (unaudited)	
Arus kas dari aktivitas operasi			Cash flows from operating activities
Penerimaan dari pelanggan	1,665,710	1,890,956	Receipts from customers
Pembayaran kepada pemasok	(943,906)	(1,204,920)	Payments to suppliers
Pembayaran kepada karyawan	(71,145)	(69,546)	Payments to employees
Penerimaan pendapatan bunga	3,262	5,322	Receipts of finance income
Pembayaran royalti	(93,227)	(122,525)	Payments of royalties
Pembayaran pajak penghasilan	(153,442)	(260,147)	Payments of income taxes
Pembayaran beban bunga dan keuangan	(53,108)	(56,523)	Payments of interest and finance costs
Penerimaan lain-lain, neto	6,714	1,388	Other receipts, net
Arus kas bersih yang diperoleh dari aktivitas operasi	<u>360,858</u>	<u>184,005</u>	Net cash flows provided from operating activities
Arus kas dari aktivitas investasi			Cash flows from investing activities
Pembelian aset tetap	(78,508)	(270,604)	Purchase of fixed assets
Hasil penjualan aset tetap	8,987	1,467	Proceeds from disposal of fixed assets
Pembelian kepemilikan pada perusahaan asosiasi	(4,550)	-	Purchase of interest in associates
Penerimaan pembayaran kembali pinjaman dari pihak ketiga	15,000	-	Receipt from repayment of loan from third parties
Pemberian pinjaman pada pihak berelasi	-	(20,714)	Loan given to a related party
Arus kas (keluar)/masuk bersih dari akuisisi entitas anak	(20,949)	1,345	Net cash (outflow)/inflow from acquisition of subsidiaries
Pembayaran atas penambahan properti pertambangan	(26,691)	(4,911)	Payment for addition of mining properties
Pembayaran atas penambahan aset eksplorasi dan evaluasi	(68)	(435)	Payment for addition of exploration and evaluation assets
Pembelian kepentingan non-pengendali	-	(231)	Purchase of non-controlling interests
Arus kas bersih yang digunakan untuk aktivitas investasi	<u>(106,779)</u>	<u>(294,083)</u>	Net cash flows used in investing activities
Arus kas dari aktivitas pendanaan			Cash flows from financing activities
Pembayaran beban yang berhubungan dengan pinjaman	(10,556)	(4,351)	Payments of loan related costs
Penerimaan utang bank	380,000	465,000	Proceeds from bank loans
Pembayaran utang bank	(465,000)	(51,500)	Repayments of bank loans
Pembayaran pinjaman ke pihak ketiga	-	(35,745)	Repayments of loan to third parties
Transfer dari kas dan deposito berjangka yang dibatasi penggunaannya	-	140	Transfer from restricted cash and time deposits
Pembayaran dividen kepada pemegang saham Perusahaan	(75,487)	(225,501)	Payments of dividend to the Company's shareholders
Pembayaran dividen kepada kepentingan non-pengendali	(705)	(487)	Payments of dividend to non-controlling interests
Penerimaan setoran modal dari kepentingan non-pengendali	94	-	Receipt of capital injection from non-controlling interests
Pembayaran utang sewa pembiayaan	(21,145)	(19,392)	Payments of finance lease payables
Arus kas bersih yang (digunakan untuk)/diperoleh dari aktivitas pendanaan	<u>(192,799)</u>	<u>128,164</u>	Net cash flows (used in)/provided from financing activities

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan

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PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 4/2 Schedule

LAPORAN ARUS KAS KONSOLIDASIAN
INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR
30 JUNI 2013 DAN 2012

(Dinyatakan dalam ribuan Dolar AS)

INTERIM CONSOLIDATED STATEMENTS OF
CASH FLOWS
FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2013 AND 2012

(Expressed in thousands of US Dollars)

	<u>30 Juni/June</u>		
	<u>2013</u> (tidak diaudit)/ (unaudited)	<u>2012</u> (tidak diaudit)/ (unaudited)	
Kenaikan bersih kas dan setara kas	61,280	18,086	<i>Net increase in cash and cash equivalents</i>
Kas dan setara kas pada awal periode	500,368	558,872	<i>Cash and cash equivalents at the beginning of the period</i>
Efek perubahan nilai kurs pada kas dan setara kas	(2,713)	(3,280)	<i>Effect of exchange rate changes on cash and cash equivalents</i>
Kas dan setara kas pada akhir periode (lihat Catatan 5)	<u>558,935</u>	<u>573,678</u>	<i>Cash and cash equivalents at the end of the period (refer to Note 5)</i>

Lihat Catatan 37 untuk penyajian transaksi non-kas Grup.

Refer to Note 37 for presentation of the Group's non-cash transactions.