



## NEWS RELEASE FROM ADARO ENERGY

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### ADARO ENERGY'S NET INCOME INCREASES 124% TO US\$552 MILLION

*Record Contribution to Nation Building with Corporate Income Tax of US\$450.5 Million and Royalties of US\$405.4 Million*

**Jakarta, March 27<sup>th</sup>, 2012** – PT Adaro Energy Tbk (IDX: ADRO) today announces its financial performance for fiscal year ended December 31<sup>st</sup>, 2011. Our net income increased 124% to US\$552 million and basic earnings per share 123% to US\$0.01721. Net income benefited from strong production volume growth, robust average selling price (“ASP”), and continued cost control. Net revenue increased 47% year over year (“y-o-y”) to US\$3.99 billion while gross profit margins improved to 35.8% from 30.5% over the same period.

Adaro Energy’s President Director, Mr. Garibaldi Thohir said, **“With our strong performance in 2011, we moved one step closer to achieving our vision to be a leading Indonesian mining and energy group, while also making a record contribution to our country and regional communities. We delivered on our targets, while also executing on our strategic objectives of making acquisitions of coal deposits in South Sumatra and moving downstream into power generation in Central Java. We are more convinced our proven business model is the right one to create maximum sustainable value from Indonesian coal to create a bigger and better Adaro Energy and also to help build the nation.”**

- We recorded our twentieth straight year of annual production growth as coal production increased 13% to 47.67 million tonnes.
- Average selling price for Adaro Indonesia’s coal climbed 27.6%.
- Total group cash cost increased 14.2% to US\$41.21 per tonne.
- We maintained the best EBITDA margin in Indonesian thermal coal of 36.9%.
- We incurred a record corporate income tax of US\$450.5 million and royalty expenses of US\$405.4 million.
- We increased community development spending by 70% to US\$10.0 million.
- We continued to execute on our strategy to increase reserves through inorganic growth and made three acquisitions in South Sumatra.
- We improved net debt to EBITDA to 1.05x from 1.16x in 2010.

## Executive Summary:

We recorded our twentieth straight year of annual production growth as coal production increased 13% to 47.67 million tonnes (“Mt”) and sales volume increased 16% to 50.78 million tonnes. The combination of normal weather, arrival of new and larger sized heavy equipment and our contractors’ high quality performance enabled us to achieve the higher end of our production target of 46-48 million tonnes.

(Please refer to our 4Q11 Quarterly Activities Report for more details:

[http://www.adaro.com/files/4Q11\\_Quarterly\\_Activities\\_Report\\_English.pdf](http://www.adaro.com/files/4Q11_Quarterly_Activities_Report_English.pdf))

Average selling price for Adaro Indonesia’s coal climbed 27.6% y-o-y due to higher thermal coal prices. Total group cash cost (excluding royalty) increased 14.2% to US\$41.21 per tonne because of a higher planned strip ratio, longer overburden hauling distances and rising fuel costs. We exceeded our Adaro Energy cash cost guidance of US\$38 to US\$40 for 2011; however, we also achieved more robust pricing and maintained strong margins (see page 4, 5).

We posted record profitability for 2011 and exceeded our guidance. Our EBITDA climbed 73.4% to a record US\$1.47 billion, while maintaining amongst the best EBITDA margin in Indonesian thermal coal of 36.9%. We surpassed our full year EBITDA projection of US\$1.1 to US\$1.3 billion (see page 7).

Adaro’s 2011 net income of US\$552 million demonstrates our ability to deliver results, following the past two years of difficult conditions due to unfavorable weather in 2010 and global economic recession in 2009 (see page 8).

We incurred a record corporate income tax of US\$450.5 million and royalty expense of US\$405.4 million. We spent approximately US\$10.0 million on our community development programs in 2011, a 70% increase from US\$5.8 million in 2010 – excluding environmental programs (see page 6, 7).

We continued to execute on our strategy to increase reserves through inorganic growth. We made three acquisitions in South Sumatra, which included (see page 10):

- 75% stake in PT Mustika Indah Permai (“MIP”) for US\$222.5 (post-tax US\$234.2) million for a greenfield coal project in South Sumatra with JORC compliant coal reserves of 272.6 million tonnes.
- 35% interest in an integrated coal logistics services provider in South Sumatra, PT Servo Meda Sejahtera (“SMS”), for Rp 200 billion (~US\$22 million).
- 61.04% stake in PT Bukit Enim Energi (“BEE”) for US\$67 million for a greenfield coal project in South Sumatra.

PT Bhimasena Power Indonesia (“BPI”), a company established by JPower-Adaro-Itochu consortium, will construct a coal-fired power plant with a total capacity of 2,000 megawatts (“MW”) in Central Java Province at a total project cost of approximately US\$4 billion. On October 6, 2011, BPI signed a Power Purchase Agreement with PT PLN (Persero) and expects to complete financial closure in 2012. Adaro made no cash investment on this project in 2011.

We maintained a strong balance sheet following more than US\$300 million in acquisitions and US\$625 million in capital expenditures during 2011. Our net debt to EBITDA improved to 1.05x from 1.16x in 2010 and net debt to equity was a healthy 0.63x. Our liquidity remained excellent with access to cash of more than US\$1.2 billion (including US\$700 million of unutilized committed bank facilities).

We further termed out our debt maturities and refinanced SIS' existing US\$300 million five-year term loan entered in 2008 with a US\$400 million seven-year loan. Adaro Indonesia ("AI") also closed a US\$750 million ten-year unsecured loan facility with its relationship banks.

### **Guidance for 2012:**

- Production volume: 50 – 53 million tonnes, including 8 – 10 million tonnes of E 4000
- Stripping Ratio: 6.4x (blended)
- EBITDA: US\$1.2 – 1.5 billion

<b>Summary of Fiscal Year End 2011 Operational Performance (in million tonnes)</b>			
	<b>YE 2011</b>	<b>YE 2010</b>	<b>% Change</b>
<b>Production volume</b>	47.67	42.20	13.0%
<b>Sales volume</b>	50.78	43.84	15.8%
<b>Overburden removal (Mbcm)</b>	299.27	225.87	32.5%

<b>Summary of Fiscal Year End 2011 Financial Performance (in million USD)</b>			
	<b>YE 2011</b>	<b>YE 2010</b>	<b>% Change</b>
<b>Net revenue</b>	3,987	2,718	46.7%
<b>Cost of revenue</b>	(2,559)	(1,889)	35.5%
<b>Gross profit</b>	1,428	829	72.4%
<b>Gross profit margin</b>	35.8%	30.5%	5.3%
<b>Operating income</b>	1,284	711	80.4%
<b>Operating margin</b>	32.2%	26.2%	6.0%
<b>Net income</b>	552	247	123.7%
<b>EBITDA</b>	1,472	849	73.4%
<b>EBITDA margin</b>	36.9%	31.2%	5.7%
<b>Total assets</b>	5,659	4,470	26.6%
<b>Total liabilities</b>	3,217	2,438	31.9%
<b>Stockholders' equity</b>	2,442	2,032	20.2%
<b>Interest bearing debt</b>	2,105	1,592	32.2%
<b>Cash and cash equivalents</b>	559	607	-8.0%
<b>Net debt</b>	1,546	985	56.9%
<b>Net debt to equity (x)</b>	0.63	0.48	-
<b>Net debt to EBITDA (x)</b>	1.05	1.16	-
<b>Free Cash Flow (EBITDA - Capex)</b>	847	604	40.2%
<b>Cash from Operations to Capex (x)</b>	1.1	1.2	-
<b>Earnings Per Share (EPS) in US\$</b>	0.01721	0.00773	122.6%

## Review of Fiscal Year 2011 Performance

### Income Statement

#### **Net Revenue**

Adaro Energy generated strong revenue growth of 46.7% y-o-y or US\$1.3 billion to US\$3.99 billion for the fiscal year ended December 31, 2011 due to double-digit production growth and robust thermal coal pricing.

For FY11, we achieved record coal production and sales volume, increasing production by 13.0% to 47.67 million tonnes and sales by 15.8% to 50.78 million tonnes. We were pleased to deliver on the upper end of our production target of 46 to 48 million tonnes. Throughout the year, our sales volume benefited from increased coal trading activities at Coaltrade. Unlike 2010, when the absence of a dry season hampered production, our strong operational performance benefited from normal dry weather as well as the arrival of new and larger sized heavy equipment and our contractors' quality performance. Sales of our E 4000 coal from the Wara pit reached 5.4 million tonnes, exceeding our guidance of 4 to 5 million tonnes. We continued to see solid customer demand for our Wara coal, which now has proven market acceptance, and made our first delivery to Hong Kong in 4Q2011. Our mine Parangin (E 5000), which we reopened in 2010, produced 1.0 million tonnes in 2011.

Our average selling price for Adaro Indonesia's coal in FY11 increased 27.6% y-o-y, which exceeded our annual pricing expectation. Our average selling price increased throughout the year as more contracts priced on an index linked basis.

#### ***Coal Mining and Trading: Adaro Indonesia and Coaltrade***

Our mining company division, PT Adaro Indonesia ("AI"), accounts for the vast majority of revenues at 93% in 2011, while our trading division, Coaltrade Services International Pte. Ltd. ("CTI"), contributed a small part to the segment. For FY11, the net revenue from coal mining and trading increased 47.8% to US\$3.7 billion. Coaltrade's sales increased 34.4% to 5.96 million tonnes compared to FY10.

Asia remains the largest market destination for our coal, accounting for 80% of total sales volume in 2011, predominantly to power utilities. This is in-line with our long-term sales growth plans to meet the robust demand for thermal coal in Asia. The majority of our customers are blue-chip power utilities.

In 2011, we supplied 10.7 Mt or approximately 22% of our production to Indonesia, surpassing our domestic market obligation of 18.41% set by the government. We contributed nearly 20% of Indonesia's and 16% of the domestic power industry's total coal needs. For approximately the last ten years, Adaro has been the largest supplier to the domestic market.

#### ***Mining Services: SIS***

PT Saptaindra Sejati ("SIS"), our mining services division, posted a FY11 net revenue increase of 36.1% y-o-y to US\$192.2 million because of greater overburden removal and coal getting volumes. The arrival of new and larger heavy equipment helped



achieve the robust growth. In FY11, overburden removal increased 31% to 167.52 million bank cubic meters and coal getting increased 37% to 22.65 million tonnes. SIS continued to prioritize AI, accounting for 57% of SIS' total overburden removal or 95.94 Mbcm and 66% of total coal getting or 14.97 Mt. SIS is the second largest contributor to our overall revenue, accounting for 5% of net revenue after eliminated sales to Adaro Indonesia.

In 2011, SIS successfully introduced new and larger excavators and trucks at its Adaro Indonesia operations to deal with a shortage of skilled operators and mechanics. Larger equipment means less manpower for the same level of production.

***Others (Adaro Logistics): Coal terminal, Barging, Ship Loading and Dredging***

Our other business segments include AE's subsidiaries PT Alam Tri Abadi ("ATA"), water toll contractor PT Sarana Daya Mandiri ("SDM"), coal port operator PT Indonesia Bulk Terminal ("IBT"), and the barging and ship loading division PT Maritim Barito Perkasa ("MBP"). Total revenue from other business segments, net eliminations, translates to net revenue of US\$89.4 million, an increase of 29.2% over the same period last year.

MBP increased total coal barged 36% y-o-y to 15.82 million tonnes due to the commencement of a new third party service provider in early 2011 and reduced vessel loading times at Taboneo anchorage. Total coal loaded for FY11 increased 8% y-o-y to 13.6 million tonnes, but quarter over quarter coal loaded was boosted 65% as two floating cranes returned from maintenance.

Our coal port operator, IBT, loaded 65 vessels and 4.39 million tonnes of coal for FY11, a decrease of 32% and 30% y-o-y, respectively. However, third party coal loaded increased 26% to 2.29 million tonnes. The reason vessels loaded and total tonnage decreased, while third party coal handled increased, is because Adaro Indonesia shifted more of its transshipment activities to the closer Taboneo anchorage. As well as increased handling of third party coal, IBT continued its strategic support for Adaro Indonesia as the second largest export loading port.

**Cost of Revenue and Cash Cost**

Cost of revenue for FY11 grew 35.5% y-o-y, or US\$670.1 million, to US\$2.6 billion, a moderate increase compared to our revenue growth of 46.7%. Total group cash cost (excluding royalty) per tonne increased 14.2% y-o-y to US\$41.21 per tonne. We guided our 2011 cash cost at US\$38 to US\$40 per tonne; however, we exceeded our expectations mainly due to longer overburden hauling distances and higher fuel costs.

**Update on Our Cash Cost Calculation**

In our 9M11 financial press release, we announced a change in our cash cost calculation. Our previous cash cost per tonne represented Adaro Energy's total group cash cost; however, starting in 2012 we plan to only use Adaro Energy's coal cash cost. As we continue to execute on creating a vertically integrated business model, a larger percentage of our costs are attributed to business units other than coal mining. Our aim is to build a better understanding of and reflect the cost associated with our coal mining division, our largest source of revenue. The FY11 Adaro Energy coal cash cost (ex-royalty) per tonne was US\$35.76, an increase of 12.1% y-o-y.

Coal mining costs increased 27.0% y-o-y, or US\$222.8 million, to US\$1.0 billion due to higher planned stripping ratios, larger volumes, longer overburden hauling distances and rising fuel prices. The robust pricing conditions allowed us to economically mine at higher strip ratios. The strip ratio measures the volume of overburden per tonne of coal. Including the lower strip ratio of Wara, the weighted average planned strip ratio was 5.9x in 2011 compared to 5.5x in 2010.

The average fuel price per liter in FY11 was US\$0.86 per liter compared to US\$0.64 per liter in 2010, increasing 34.4% y-o-y. We manage and procure the fuel for all of our mining contractors. To mitigate risks associated with oil price fluctuations, we enter a portion of our fuel needs into hedging agreements. We locked in 80% of our second-half 2011 fuel requirements at US\$0.86 per liter and 80% of first quarter 2012 fuel requirements at US\$0.84 per liter. We will seek to hedge a portion of our fuel needs for the remainder of 2012; however, we forecast our fuel costs to rise in 2012. Coal mining accounted for 41.0% of our total cost of revenue.

Coal processing costs in FY11 increased 29.5% to US\$146.5 million over the same period last year. Coal processing costs consist of the cost to crush the coal at the Kelanis river terminal and other costs not borne by mining contractors, including the cost for repair and maintenance of the hauling road. Coal processing accounted for 5.7% of our total cost of revenue.

Coal purchases in 2011 increased to US\$275.3 million from US\$85.6 million in 2010.

#### ***Royalties to Government***

Our royalties to the Government of Indonesia increased 53.5% y-o-y to US\$405.4 million, in-line with higher revenue. In accordance with the agreements specified in the Coal Cooperation Agreement (CCA), royalties are calculated using a rate of 13.5% levied against the net sales price at Adaro's Kelanis River Terminal. Royalties accounted for 15.8% of our total cost of revenue.

#### ***Freight and Handling***

Our freight and handling cost declined 8.3% y-o-y to US\$283.9 million as vessel waiting times reduced and demurrage occurred to a lesser extent than 2010 due to more favorable weather conditions. Additionally, we signed three long-term coal barging contracts, as announced in November 2010, which lowered freight rates for those volumes by 15%. Despatch (the opposite of demurrage) occurred in March, April, May, June, September, October, November and December 2011. Freight and handling accounted for 11.1% of our total cost of revenue compared to 16.4% in 2010.

#### ***Mining Services: SIS***

Our mining services' cost is associated with our mining contractor, SIS. The cost of revenue from this segment increased 39.4% y-o-y to US\$168.9 million due to the increase in SIS' third party coal getting and overburden removal activities and the associated higher consumables, employee costs, and repair and maintenance. SIS' consumables increased 44.7% to US\$41.6 million and repair and maintenance increased 71% to US\$42.1 million. Mining services accounted for 6.6% of our total cost of revenue.





***Others (Adaro Logistics): Coal terminal, Barging, Ship Loading and Dredging***

The costs associated with our other subsidiaries, which are substantially all attributed to logistics, increased 49.0% to US\$85.3 million. The cost related to our other subsidiaries accounted for 3.3% of our total cost of revenue.

**Operating Expenses and Operating Income**

Operating expenses increased 23.5% y-o-y to US\$144.8 million primarily due to higher sales commissions and employee costs. Sales commissions grew 21.3% to US\$63.2 million because of the direct relationship with higher revenues. Employee costs increased 43.0% to US\$40.1 million due to more employee benefits and as we enlarged our permanent workforce 19.8% to 7,476 employees to support growth. Operating income increased 80.4% to US\$1.28 billion. Operating margins strengthened to 32.2% from 26.2% FY2010, as we were able to grow revenues while controlling costs.

**Other Expense**

Other expenses increased to US\$151.5 million from US\$14.9 million in 2010 as Adaro made payment on a customer claim. As we disclosed in our 1H11 financial press release, in 2008 Adaro declared force majeure and suspended deliveries to three customers in response to the Ministry of Energy and Mineral Resources (“MoEMR”) request that Indonesian coal producers renegotiate existing term coal supply contracts to match then current market prices. Those Indonesian coal producers were instructed by MoEMR to suspend shipments if they failed to comply with the request. All disputes have been resolved with the US\$152.8 million net payment (after tax US\$85 million). It was paid in August and recorded as Other Expense on the Income Statement.

**EBITDA**

Our EBITDA climbed 73.4% to US\$1.47 billion from US\$849.1 million in 2010, while maintaining the best EBITDA margin in Indonesian thermal coal of 36.9%. We were able to maintain our robust EBITDA margin despite an increase in production to 5.4 Mt from 2.5 Mt of our lower rank E 4000 coal. We surpassed our full year EBITDA projection of US\$1.1 to US\$1.3 billion.

**Income Tax Expense**

Due to higher profits, Indonesia’s 2011 income tax expense increased US\$172 million, or 61%, to \$451 million. Adaro Energy’s management expects that the Indonesian Government will collect a record level of tax and non-tax revenue from Adaro Energy in 2011, and this does not include those payments from our contractors.

## **Net Income**

Our fiscal year 2011 net income increased 123.7% to US\$552.1 million. The rise in net income was driven by higher production volumes combined with a robust average selling price, in addition to no goodwill amortization, as compared to the US\$53.5 million charge for amortization incurred during the same period of last year. We adopted the Statement of Financial Accounting Standards (PSAK) No 22 (Revised 2010), in-line with the changes in Indonesian GAAP as regards the accounting of goodwill amortization, which uses the impairment method of calculating any necessary charges.

## **Balance Sheet**

### **Total Assets**

FY11 total assets increased US\$1.19 billion or 26.6% y-o-y to US\$5.7 billion. The growth is mainly due to additional investments made in fixed assets, larger value attributed to our mining properties, and increased trade receivables.

### ***Cash and Cash Equivalents***

At the end of FY11, cash and cash equivalents, which represented 9.9% of our total assets, decreased 8.0% to US\$558.9 million compared to FY10, as we used cash to fund working capital, capital expenditures, and acquisitions. Of our year-end cash balance, US\$495 million was held in US dollars cash and time deposits in high quality banking institutions such as OCBC, Sumitomo Mitsui, DBS, and Mandiri. The majority of our remaining cash balance was held in Rupiah cash and time deposits. We did not hold any marketable securities in our cash reserve.

### ***Trade Receivables***

Trade Receivables for FY11 increased 71.1% y-o-y to US\$471.3 million. The nearly US\$200 million rise was due to increase in coal sold, in-line with higher production and sales for 2011. However, substantially all customers are within 30 days due and management believes all will be collected in full.

### ***Fixed Assets***

FY11 Fixed Assets increased 48.0% y-o-y to US\$1.4 billion in 2011 from US\$967.8 million in 2010. The growth in Fixed Assets included US\$276.2 million for heavy equipment purchases, US\$92.8 million for crushing and handling facilities, US\$204.9 million for construction in progress, largely our 2x30 MW power plant and OPCC, and US\$31.0 million for leased assets.

### ***Advances and Prepayments***

Advances and Prepayments for FY11 were US\$162.8 million, an increase of 36.9% year over year. The rise was primarily due to advances to suppliers for heavy equipment purchases and steam turbine generators for our 2x30 MW mine-mouth power plant.

### ***Investments in Associates***

Investments in associates increased 10.8% to US\$395.8 million. October 10<sup>th</sup> 2011, we purchased a 35% interest in an integrated coal logistics services provider in South





Sumatra, PT Servo Meda Sejahtera (“SMS”), for Rp 200 billion or approximately US\$22 million.

#### ***Investment in Equity Securities***

Investment in equity securities for FY11 was US\$65.7 million. This reflects an investment of 10.22% in the Indonesian company PT Bhakti Energi Persada (“BEP”), which is developing a sub-bituminous coal deposit in Indonesia.

#### ***Deferred Stripping Costs***

Adaro Indonesia’s planned stripping ratio was 5.9x in 2011, blended between the Tutupan, Wara, and Paringin pits.

The current price environment supports increased overburden removal. As we focus on the next phase of growth, we are preparing our operations to continue to run efficiently, reliably and safely as we further increase production to meet our customers’ needs and achieve our medium term target of 80 million tonnes. This includes moving significant volumes of overburden.

In 2011, Adaro Indonesia increased overburden removal by 32% to 299.3 million bank cubic meter. Adaro aims to have our planned stripping ratio meet our actual stripping ratio; however, we accumulated a deferred stripping cost of US\$47.9 million in 2011, as our actual strip ratio was higher than our planned. Adaro may retain a deferred stripping cost as we focus on above average overburden removal at the Tutupan pit and coal prices remain favorable. We will seek to eliminate our deferred stripping cost once our investment in overburden removal is complete.

#### **Total Liabilities**

Our total liabilities increased 31.9% or US\$778.8 million to US\$3.2 billion y-o-y, primarily because of greater loan amounts. Current liabilities increased 20.9% to US\$779.2 million, while the non-current liabilities increased 35.9% to US\$2.4 billion.

#### ***Taxes Payable***

Taxes payable increased to US\$69.6 million in FY11 from US\$15.1 million in FY10, attributed to higher income for 2011.

#### ***Current Maturities of Long-Term Borrowings***

Current maturities of long-term borrowings for FY11 reduced 27.6% to US\$138.2 million. The decrease is due to refinancing and a longer maturity of our debt profile.

#### ***Long-Term Borrowings***

Long-term borrowings increased 40.3% y-o-y to US\$1.97 billion for FY2011. We drew down US\$420 million from our \$500 million amortizing revolving credit facility, US\$300 million from SIS’s syndicated bank loan and \$150 million from AI’s unsecured loan facility in order to help fund acquisitions and for general corporate purposes.

On February 18<sup>th</sup>, 2011, SIS refinanced its existing US\$300 million five-years term loan entered in 2008 with a US\$400 million seven-year loan. The loan consists of US\$300 million term loan and US\$100 million step down revolving facility and is secured by Adaro's mining contract with SIS. This long-term source of funding is guaranteed by Adaro Energy and will be used for capital expenditure needs and refinancing all SIS's existing loans. The transaction was supported by 12 banks.

On July 4, 2011, AI closed a US\$750 million ten-year unsecured loan facility with its relationship banks. The loan consists of US\$350 million term loan and US\$400 million step down revolving facility. This long-term source of funding is guaranteed by Adaro Energy and will be used for capital expenditure needs, working capital and other general corporate purposes. The transaction was supported by 5 banks.

At year-end 2011, we had access to US\$700 million of undrawn facilities, which consisted of US\$100 million of SIS's 7-year US\$400 million facility and US\$600 million of AI's US\$750 million 10-year unsecured loan facility.

## **Cash Flows**

### **Cash Flows from Operating Activities**

Our operating cash flow for FY11 increased 142.9%, or US\$419.0, y-o-y to US\$712.4 million, due to higher receipts from customers. During the period, receipts from customers increased to US\$3.8 billion compared with US\$2.8 billion in 2010 due to higher sales volume and higher average selling price. Payments for corporate income taxes decreased to US\$329.9 million compared with US\$553.7 million in FY10 due to the 42% decrease of the FY10 net income that resulted in a lower corporate income tax payment, which was paid at the beginning of 2011.

### **Cash Flows from Investing Activities**

Our cash flows used in investing activities during 2011 increased 62.2% to US\$1.1 billion. During the year, we spent US\$625.0 million on fixed assets, which included spending on machinery, operational equipment and vehicles, crushing and handling facilities and construction in progress. See page 8 for details of the investments.

We made more than US\$300 million in acquisitions in 2011 as part of strategy to increase reserves and diversify our location, license maturities, and product offerings. These acquisitions included a 75% stake in MIP for US\$222.5 (post-tax US\$234.2) million, a 35% interest in SMS for Rp 200 billion (approximately US\$22 million), and a 61.04% ownership in BEE for US\$67 million. Also included is a 10.22% interest in BEP for US\$65.7 million. The realization of our 2011 acquisitions further strengthens our efforts to create long-term, maximum value from Indonesian coal.

### **Cash Flows from Financing Activities**

Net cash flow from financing activities for 2011 increased to US\$304.3 million from negative US\$225.7 million in 2010. We withdrew US\$420 million from AI's US\$500 million amortizing revolving credit facility, US\$300 million from SIS's US\$400 million syndicated bank loan and \$150 million from AI's US\$750 million unsecured loan facility in order to help fund acquisitions and for general corporate purposes.

We made bank loan repayments of US\$326.4 million associated with the refinancing of SIS's loan as well as AI and Coaltrade's loan installments. We also paid out US\$44.7 million in finance charges, relating to new financing arranged by the Company, which included AI's US\$750 million 10-year unsecured loan facility and SIS's US\$400 million 7-year syndicated bank loan. We pay annual cash dividends that amounted to US\$150.9 million in 2011.

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 1/1 Schedule

LAPORAN POSISI KEUANGAN KONSOLIDASIAN  
31 DESEMBER 2011, 31 DESEMBER 2010, DAN  
1 JANUARI 2010

(Dinyatakan dalam ribuan Dolar AS,  
kecuali nilai nominal dan data saham)

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION  
AS AT 31 DECEMBER 2011, 31 DECEMBER 2010 AND  
1 JANUARY 2010

(Expressed in thousand US Dollars,  
except for par value and share data)

	Catatan/ Notes	2011	2010*	1 Januari/ January 2010*	
<b>ASET</b>					<b>ASSETS</b>
<b>ASET LANCAR</b>					<b>CURRENT ASSETS</b>
Kas dan setara kas	2e, 6	558,872	607,271	1,199,427	Cash and cash equivalents
Kas dan deposito berjangka yang dibatasi penggunaannya					Restricted cash and time deposits
- bagian lancar	2e, 7	140	282	-	- current portion
Piutang usaha, setelah dikurangi provisi untuk penurunan nilai sejumlah AS\$nil (2010: AS\$nil)					Trade receivables, net of provision for impairment of US\$nil (2010: US\$nil)
- Pihak ketiga	2f, 8	471,116	275,426	306,645	Third parties -
- Pihak berelasi	2f, 8, 35	226	-	-	Related party -
Uang muka dan biaya dibayar dimuka - bagian lancar	9	40,301	41,612	20,910	Advances and prepayments - current portion
Persediaan, setelah dikurangi provisi persediaan usang sejumlah AS\$nil (2010: AS\$nil)	2g, 10	52,420	32,045	26,593	Inventories, net of provision for obsolete stock of US\$nil (2010: US\$nil)
Pajak dibayar dimuka	2u, 34a	25,574	71,463	32,423	Prepaid taxes
Pajak yang bisa dipulihkan kembali - bagian lancar	2u, 34b	80,410	78,412	69,503	Recoverable taxes - current portion
Piutang lain-lain - pihak ketiga		13,528	3,110	2,251	Other receivables - third parties
Pinjaman ke pihak ketiga	23	36,542	-	-	Loans to third parties
Pinjaman ke pihak berelasi	35	15,508	-	-	Loan to a related party
Aset derivatif	2w	666	-	-	Derivative assets
Aset lancar lain-lain		2,222	155	2,422	Other current assets
Jumlah aset lancar		1,297,525	1,109,776	1,660,174	Total current assets

\* Disajikan kembali (lihat Catatan 3)

\* As restated (refer to Note 3)

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 1/2 Schedule

LAPORAN POSISI KEUANGAN KONSOLIDASIAN  
31 DESEMBER 2011, 31 DESEMBER 2010, DAN  
1 JANUARI 2010

(Dinyatakan dalam ribuan Dolar AS,  
kecuali nilai nominal dan data saham)

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION  
AS AT 31 DECEMBER 2011, 31 DECEMBER 2010 AND  
1 JANUARY 2010

(Expressed in thousand US Dollars,  
except for par value and share data)

	Catatan/ Notes	2011	2010*	1 Januari/ January 2010*	
<b>ASET TIDAK LANCAR</b>					<b>NON-CURRENT ASSETS</b>
Kas dan deposito berjangka yang dibatasi penggunaannya - bagian tidak lancar	2e, 7	801	1,012	1,009	Restricted cash and time deposits - non-current portion
Biaya eksplorasi dan pengembangan yang ditangguhkan, setelah dikurangi akumulasi amortisasi sejumlah AS\$29.435 (2010: AS\$28.759)	2o, 11	10,322	7,942	8,618	Deferred exploration and development expenditure, net of accumulated amortisation of US\$29,435 (2010: US\$28,759)
Pajak yang bisa dipulihkan - bagian tidak lancar	2u, 34b	16,540	-	-	Recoverable taxes - non-current portion
Uang muka dan biaya dibayar dimuka - bagian tidak lancar	9	122,491	77,330	28,600	Advances and prepayments - non-current portion
Aset tetap, setelah dikurangi akumulasi penyusutan AS\$487.430 (2010: AS\$355.124)	2k, 2m, 12	1,432,299	967,797	786,312	Fixed assets, net of accumulated depreciation of US\$487,430 (2010: US\$355,124)
Investasi pada perusahaan asosiasi	2h, 13	395,783	357,347	508	Investments in associates
Investasi pada efek ekuitas	2i, 14	65,708	-	-	Investment in equity securities
Properti pertambangan, setelah dikurangi akumulasi amortisasi sejumlah AS\$191.404 (2010: AS\$131.730)	2c, 15	1,244,650	1,005,270	1,059,158	Mining properties, net of accumulated amortisation of US\$191,404 (2010: US\$131,730)
Goodwill	2l, 16	1,005,506	930,743	975,852	Goodwill
Biaya pengupasan tanah yang ditangguhkan	2r, 24	47,911	-	-	Deferred stripping costs
Aset pajak tangguhan	2u, 34e	5,544	4,789	3,997	Deferred tax assets
Aset tidak lancar lain-lain		13,881	8,113	5,944	Other non-current assets
Jumlah aset tidak lancar		<u>4,361,436</u>	<u>3,360,343</u>	<u>2,869,998</u>	Total non-current assets
<b>JUMLAH ASET</b>		<u>5,658,961</u>	<u>4,470,119</u>	<u>4,530,172</u>	<b>TOTAL ASSETS</b>

\* Disajikan kembali (lihat Catatan 3)

\* As restated (refer to Note 3)

**PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES**

**Lampiran 1/3 Schedule**

**LAPORAN POSISI KEUANGAN KONSOLIDASIAN  
31 DESEMBER 2011, 31 DESEMBER 2010, DAN  
1 JANUARI 2010**

(Dinyatakan dalam ribuan Dolar AS,  
kecuali nilai nominal dan data saham)

**CONSOLIDATED STATEMENTS OF FINANCIAL POSITION  
AS AT 31 DECEMBER 2011, 31 DECEMBER 2010 AND  
1 JANUARY 2010**

(Expressed in thousand US Dollars,  
except for par value and share data)

	<u>Catatan/ Notes</u>	<u>2011</u>	<u>2010*</u>	<u>1 Januari/ January 2010*</u>	
<b>LIABILITAS</b>					<b>LIABILITIES</b>
<b>LIABILITAS LANCAR</b>					<b>CURRENT LIABILITIES</b>
Hutang usaha					Trade payables
- Pihak ketiga	2n, 17	370,941	256,255	215,460	Third parties -
- Pihak berelasi	2n, 17, 35	17,401	12,139	15,190	Related parties -
Beban yang masih harus dibayar	2v, 18	39,192	82,080	32,145	Accrued expenses
Hutang bank jangka pendek		-	-	20,000	Short-term bank loan
Hutang pajak	2u, 34c	69,591	15,110	239,581	Taxes payable
Hutang royalti	19	132,429	75,906	78,515	Royalties payable
Pinjaman jangka panjang yang akan jatuh tempo dalam satu tahun:					Current maturities of long-term borrowings:
- Hutang sewa pembiayaan	2p, 20	35,695	41,001	35,724	Finance lease payables -
- Hutang bank	2i, 21	102,549	149,814	193,950	Bank loans -
Liabilitas derivatif - bagian lancar	2w	4,097	10,100	13,528	Derivative liabilities - current portion
Hutang lain-lain		<u>7,306</u>	<u>2,092</u>	<u>3,248</u>	Other liabilities
Jumlah liabilitas lancar		<u>779,201</u>	<u>644,497</u>	<u>847,341</u>	Total current liabilities
<b>LIABILITAS TIDAK LANCAR</b>					<b>NON-CURRENT LIABILITIES</b>
Pinjaman jangka panjang setelah dikurangi bagian yang akan jatuh tempo dalam satu tahun:					Long-term borrowings, net of current maturities:
- Hutang sewa pembiayaan	2p, 20	39,551	47,760	50,612	Finance lease payables -
- Hutang bank	2i, 21	1,139,480	567,522	590,233	Bank loans -
Senior Notes	2i, 22	787,292	786,148	785,090	Senior Notes
Liabilitas derivatif - bagian tidak lancar	2w	1,385	6,131	4,309	Derivative liabilities - non-current portion
Biaya pengupasan tanah yang masih harus dibayar	2r, 24	-	34,304	38,934	Accrued stripping costs
Liabilitas pajak tangguhan	2u, 34f	435,694	325,780	316,431	Deferred tax liabilities
Hutang dari pihak berelasi	35	500	500	500	Amounts due to a related party
Provisi imbalan karyawan	2t	20,915	15,814	9,619	Provision for employee benefits
Provisi untuk biaya reklamasi	2q	5,706	5,155	2,956	Provision for mine reclamation
Provisi untuk penutupan tambang	2q	<u>7,014</u>	<u>4,297</u>	<u>1,991</u>	Provision for mine closure
Jumlah liabilitas tidak lancar		<u>2,437,537</u>	<u>1,793,411</u>	<u>1,800,675</u>	Total non-current liabilities

\* Disajikan kembali (lihat Catatan 3)

\* As restated (refer to Note 3)



PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 1/4 Schedule

LAPORAN POSISI KEUANGAN KONSOLIDASIAN  
31 DESEMBER 2011, 31 DESEMBER 2010, DAN  
1 JANUARI 2010

(Dinyatakan dalam ribuan Dolar AS,  
kecuali nilai nominal dan data saham)

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION  
AS AT 31 DECEMBER 2011, 31 DECEMBER 2010 AND  
1 JANUARY 2010

(Expressed in thousand US Dollars,  
except for par value and share data)

	Catatan/ Notes	2011	2010*	1 Januari/ January 2010*	
<b>EKUITAS</b>					<b>EQUITY</b>
<b>Ekuitas yang diatribusikan kepada pemilik entitas induk</b>					<b>Equity attributable to owners of the parent</b>
Modal saham - modal dasar 80.000.000.000 lembar; ditempatkan dan disetor penuh 31.985.962.000 lembar dengan nilai nominal per saham Rp 100	2z, 26	342,940	342,940	342,940	Share capital - authorised 80,000,000,000 shares; issued and fully paid-up 31,985,962,000 shares with par value of Rp 100 per share
Tambahan modal disetor	2z, 27	1,175,281	1,175,281	1,175,281	Additional paid-in-capital
Selisih nilai transaksi restrukturisasi entitas sepengendali	2aa, 28	(20,787)	(20,787)	(20,787)	Difference in value from restructuring transactions of entities under common control
Cadangan lainnya:					Other reserves:
- Selisih kurs karena penjabaran laporan keuangan	2d	(966)	(46)	(25)	Exchange difference due to financial statement translation
- Selisih perubahan ekuitas entitas anak dan perusahaan asosiasi		-	444	444	Difference from equity changes in subsidiaries and associates
- Cadangan nilai wajar		(2,597)	(11,386)	(11,877)	Fair value reserve
Saldo laba					Retained earnings
- Dicadangkan	30	37,731	25,583	4,582	Appropriated
- Belum dicadangkan		904,269	516,974	386,488	Unappropriated
		<u>2,435,871</u>	<u>2,029,003</u>	<u>1,877,046</u>	
Kepentingan non-pengendali	2c, 25a	<u>6,352</u>	<u>3,208</u>	<u>5,110</u>	Non-controlling interests
Jumlah ekuitas		<u>2,442,223</u>	<u>2,032,211</u>	<u>1,882,156</u>	Total equity
<b>JUMLAH LIABILITAS DAN EKUITAS</b>		<u>5,658,961</u>	<u>4,470,119</u>	<u>4,530,172</u>	<b>TOTAL LIABILITIES AND EQUITY</b>

\* Disajikan kembali (lihat Catatan 3)

\* As restated (refer to Note 3)

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 2/1 Schedule

LAPORAN LABA-RUGI KOMPREHENSIF  
KONSOLIDASIAN  
UNTUK TAHUN-TAHUN YANG BERAKHIR  
31 DESEMBER 2011 DAN 2010

(Dinyatakan dalam ribuan Dolar AS,  
kecuali laba bersih per saham dasar)

CONSOLIDATED STATEMENTS OF COMPREHENSIVE  
INCOME  
FOR THE YEARS ENDED  
31 DECEMBER 2011 AND 2010

(Expressed in thousand US Dollars, except for basic  
earnings per share)

	Catatan/ Notes	2011	2010*	
<b>Pendapatan usaha</b>	2v, 31	3,987,405	2,717,643	<b>Revenue</b>
<b>Beban pokok pendapatan</b>	2v, 32	(2,559,012)	(1,888,920)	<b>Cost of revenue</b>
<b>Laba kotor</b>		1,428,393	828,723	<b>Gross profit</b>
<b>Beban operasi</b>				<b>Operating expenses</b>
Penjualan dan pemasaran Umum dan administrasi	2v, 33a 2v, 33b	(66,081) (78,741)	(54,777) (62,451)	Selling and marketing General and administrative
Jumlah beban operasi		(144,822)	(117,228)	Total operating expenses
<b>Laba usaha</b>		1,283,571	711,495	<b>Operating income</b>
<b>(Beban)/Pendapatan lain-lain</b>				<b>Other (expenses)/income</b>
Beban keuangan		(119,758)	(115,424)	Finance costs
Pendapatan keuangan		6,718	4,665	Finance income
Kerugian pelepasan aset tetap	2k, 12	(2,824)	(5,600)	Loss on disposal of fixed assets
Keuntungan selisih kurs, bersih	2d	1,992	87	Foreign exchange gain, net
Bagian rugi bersih dari perusahaan asosiasi	2h, 13	(15,555)	(1,494)	Share in net loss of associates
Amortisasi goodwill	2l, 16	-	(53,510)	Amortisation of goodwill
Beban lain-lain, bersih	36	(151,533)	(14,922)	Other expenses, net
		(280,960)	(186,198)	
<b>Laba sebelum pajak penghasilan</b>		1,002,611	525,297	<b>Profit before income tax</b>
Beban pajak penghasilan	2u, 34d	(450,508)	(278,460)	Income tax expense
<b>Laba sebelum rugi pre-akuisisi</b>		552,103	246,837	<b>Profit before pre-acquisition loss</b>
Rugi pre-akuisisi		-	19	Pre-acquisition loss
<b>Laba bersih tahun berjalan</b>		552,103	246,856	<b>Net income for the year</b>
<b>Pendapatan komprehensif lainnya, bersih setelah pajak</b>				<b>Other comprehensive income, net of tax</b>
Selisih kurs karena penjabaran laporan keuangan		(981)	(12)	Exchange difference due to financial statement translation
Selisih perubahan ekuitas entitas anak dan perusahaan asosiasi		(444)	34	Difference from equity changes in subsidiaries and associates
Cadangan nilai wajar		8,822	491	Fair value reserve
<b>Jumlah pendapatan komprehensif lainnya, bersih setelah pajak</b>		7,397	513	<b>Total other comprehensive income, net of tax</b>
<b>Jumlah pendapatan komprehensif</b>		559,500	247,369	<b>Total comprehensive income</b>

\* Disajikan kembali (lihat Catatan 2b dan 3)

\* As restated (refer to Notes 2b and 3)

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 2/2 Schedule

LAPORAN LABA-RUGI KOMPREHENSIF  
KONSOLIDASIAN  
UNTUK TAHUN-TAHUN YANG BERAKHIR  
31 DESEMBER 2011 DAN 2010

(Dinyatakan dalam ribuan Dolar AS,  
kecuali laba bersih per saham dasar)

CONSOLIDATED STATEMENTS OF COMPREHENSIVE  
INCOME  
FOR THE YEARS ENDED  
31 DECEMBER 2011 AND 2010

(Expressed in thousand US Dollars, except for basic  
earnings per share)

	<u>Catatan/ Notes</u>	<u>2011</u>	<u>2010*</u>	
<b>Laba bersih yang dapat diatribusikan kepada:</b>				<b>Net income attributable to:</b>
Pemilik entitas induk		550,354	247,162	Owners of the parent
Kepentingan non-pengendali	25b	<u>1,749</u>	<u>(306)</u>	Non-controlling interests
<b>Laba bersih</b>		<u><u>552,103</u></u>	<u><u>246,856</u></u>	<b>Net income</b>
<b>Jumlah pendapatan komprehensif yang dapat diatribusikan kepada:</b>				<b>Total comprehensive income attributable to:</b>
Pemilik entitas induk		557,779	247,632	Owners of the parent
Kepentingan non-pengendali	25a	<u>1,721</u>	<u>(263)</u>	Non-controlling interests
<b>Jumlah pendapatan komprehensif</b>		<u><u>559,500</u></u>	<u><u>247,369</u></u>	<b>Total comprehensive income</b>
<b>Laba bersih per saham dasar</b>	2x, 37	<u><u>0.01721</u></u>	<u><u>0.00773</u></u>	<b>Basic earnings per share</b>

\* Disajikan kembali (lihat Catatan 2b dan 3)

\* As restated (refer to Notes 2b and 3)

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 3/1 Schedule

LAPORAN PERUBAHAN EKUITAS KONSOLIDASIAN  
UNTUK TAHUN-TAHUN YANG BERAKHIR 31 DESEMBER 2011 DAN 2010  
(Dinyatakan dalam ribuan Dolar AS, kecuali dinyatakan lain)

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY  
FOR THE YEARS ENDED 31 DECEMBER 2011 AND 2010  
(Expressed in thousand US Dollars, unless otherwise stated)

Catatan/ Notes	Modal saham/ Share capital	Tambahkan modal disetor/ Additional paid-in- capital	Yang dapat diatribusikan kepada pemilik entitas induk/Attributable to owners of the parent				Cadangan nilai wajar/ Fair value reserve	Saldo laba/Retained earnings		Jumlah/ Total	Kepentingan non- pengendali/ Non- controlling interests	Jumlah ekuitas/ Total equity	
			Selisih nilai transaksi restrukturisasi entitas sepengendali/ Difference in value from restructuring transactions of entities under common control	Selisih kurs karena penjabaran laporan keuangan/ Exchange difference due to financial statement translation	Selisih perubahan ekuitas entitas anak dan perusahaan asosiasi/ Difference from equity changes in subsidiaries and associates	Cadangan lainnya/Other reserves		Dicadangkan/ Appropriated	Belum dicadangkan/ Unappropriated				
Saldo 1 Januari 2010*		342,940	1,175,281	(20,787)	(25)	444	(11,877)	4,582	386,488	1,877,046	5,110	1,882,156	Balance at 1 January 2010*
Saldo laba yang dicadangkan	30	-	-	-	-	-	-	21,001	(21,001)	-	-	-	Appropriation of retained earnings
Pembayaran dividen tunai	29	-	-	-	-	-	-	-	(95,675)	(95,675)	-	(95,675)	Payment of cash dividends
Akuisisi kepentingan non-pengendali oleh Grup		-	-	-	-	-	-	-	-	-	(1,639)	(1,639)	Acquisition of non-controlling interest by the Group
<b>Pendapatan komprehensif:</b>													<b>Comprehensive income:</b>
Laba bersih tahun berjalan		-	-	-	-	-	-	-	247,162	247,162	(306)	246,856	Net income for the year
Pendapatan komprehensif lainnya:													Other comprehensive income:
- Selisih kurs karena penjabaran laporan keuangan		-	-	-	(21)	-	-	-	-	(21)	9	(12)	Exchange difference due to financial statement translation
- Selisih perubahan ekuitas entitas anak dan perusahaan asosiasi		-	-	-	-	-	-	-	-	-	34	34	Difference from equity changes in subsidiaries and associates
- Cadangan nilai wajar, bersih setelah pajak		-	-	-	-	-	491	-	-	491	-	491	Fair value reserve, net of tax
Jumlah pendapatan komprehensif lainnya		-	-	-	(21)	-	491	-	-	470	43	513	Total other comprehensive income
<b>Jumlah pendapatan komprehensif</b>		-	-	-	(21)	-	491	-	247,162	247,632	(263)	247,369	<b>Total comprehensive income</b>
Saldo 31 Desember 2010*		342,940	1,175,281	(20,787)	(46)	444	(11,386)	25,583	516,974	2,029,003	3,208	2,032,211	Balance at 31 December 2010*

\* Disajikan kembali (lihat Catatan 3)

\* As restated (refer to Note 3)

Catatan atas laporan keuangan merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian

The accompanying notes form an integral part of these consolidated financial statements

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 3/2 Schedule

LAPORAN PERUBAHAN EKUITAS KONSOLIDASIAN  
UNTUK TAHUN-TAHUN YANG BERAKHIR 31 DESEMBER 2011 DAN 2010

(Dinyatakan dalam ribuan Dolar AS, kecuali dinyatakan lain)

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY  
FOR THE YEARS ENDED 31 DECEMBER 2011 AND 2010

(Expressed in thousand US Dollars, unless otherwise stated)

Catatan/ Notes	Modal saham/ Share capital	Tambah modal disetor/ Additional paid-in- capital	Yang dapat diatribusikan kepada pemilik entitas induk/Attributable to owners of the parent				Cadangan nilai wajar/ Fair value reserve	Saldo laba/Retained earnings		Jumlah/ Total	Kepentingan non- pengendali/ Non- controlling interests	Jumlah ekuitas/ Total equity	
			Selisih nilai transaksi restrukturisasi entitas sepengendali/ Difference in value from restructuring transactions of entities under common control	Cadangan lainnya/Other reserves	Selisih kurs karena penjabaran laporan keuangan/ Exchange difference due to financial statement translation	Selisih perubahan ekuitas entitas anak dan perusahaan asosiasi/ Difference from equity changes in subsidiaries and associates		Dicadangkan/ Appropriated	Belum dicadangkan/ Unappropriated				
Saldo 1 Januari 2011	342,940	1,175,281	(20,787)	(46)	444	(11,386)	25,583	516,974	2,029,003	3,208	2,032,211	Balance at 1 January 2011	
Saldo laba yang dicadangkan	30	-	-	-	-	-	12,148	(12,148)	-	-	-	Appropriation of retained earnings	
Pembayaran dividen tunai	29	-	-	-	-	-	-	(150,911)	(150,911)	-	(150,911)	Payment of cash dividends	
Kepentingan non-pengendali pada saat akuisisi	-	-	-	-	-	-	-	-	-	823	823	Non-controlling interests at acquisition	
Penambahan selama tahun berjalan	-	-	-	-	-	-	-	-	-	600	600	Addition during the year	
<b>Pendapatan komprehensif:</b>												<b>Comprehensive income:</b>	
Laba bersih tahun berjalan	-	-	-	-	-	-	-	550,354	550,354	1,749	552,103	Net income for the year	
Pendapatan komprehensif lainnya:												Other comprehensive income:	
- Selisih kurs karena penjabaran laporan keuangan	-	-	-	(920)	-	-	-	-	(920)	(61)	(981)	Exchange difference due to financial statement translation	
- Selisih perubahan ekuitas entitas anak dan perusahaan asosiasi	-	-	-	-	(444)	-	-	-	(444)	-	(444)	Difference from equity changes in subsidiaries and associates	
- Cadangan nilai wajar, bersih setelah pajak	-	-	-	-	-	8,789	-	-	8,789	33	8,822	Fair value reserve, net of tax	
Jumlah pendapatan komprehensif lainnya	-	-	-	(920)	(444)	8,789	-	-	7,425	(28)	7,397	Total other comprehensive income	
<b>Jumlah pendapatan komprehensif</b>	-	-	-	(920)	(444)	8,789	-	550,354	557,779	1,721	559,500	<b>Total comprehensive income</b>	
Saldo 31 Desember 2011	342,940	1,175,281	(20,787)	(966)	-	(2,597)	37,731	904,269	2,435,871	6,352	2,442,223	Balance at 31 December 2011	

Catatan atas laporan keuangan merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian

The accompanying notes form an integral part of these consolidated financial statements

**PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES**

**Lampiran 4/1 Schedule**

**LAPORAN ARUS KAS KONSOLIDASIAN  
UNTUK TAHUN-TAHUN YANG BERAKHIR  
31 DESEMBER 2011 DAN 2010**

(Dinyatakan dalam ribuan Dolar AS,  
kecuali dinyatakan lain)

**CONSOLIDATED STATEMENTS OF CASH FLOWS  
FOR THE YEARS ENDED  
31 DECEMBER 2011 AND 2010**

(Expressed in thousand US Dollars, unless otherwise stated)

	<u>2011</u>	<u>2010*</u>	
<b>Arus kas dari aktivitas operasi</b>			<b>Cash flows from operating activities</b>
Penerimaan dari pelanggan	3,791,489	2,750,177	Receipts from customers
Pembayaran kepada pemasok	(2,195,407)	(1,539,242)	Payments to suppliers
Pembayaran kepada karyawan	(110,410)	(81,710)	Payments to employees
Penerimaan dari pendapatan bunga	6,210	4,665	Receipts of finance income
Pembayaran royalti	(198,333)	(164,674)	Payments of royalties
Pembayaran pajak penghasilan	(329,933)	(553,669)	Payments of income taxes
Pembayaran beban bunga dan keuangan	(106,013)	(119,724)	Payments of interest and finance costs
Penerimaan dari pencairan kas dan deposito berjangka yang dibatasi penggunaannya	211	-	Receipt from settlement of restricted cash and time deposits
Pembayaran lain-lain, bersih	(145,447)	(2,487)	Other payments, net
<b>Arus kas bersih yang diperoleh dari aktivitas operasi</b>	<u>712,367</u>	<u>293,336</u>	<b>Net cash flows provided from operating activities</b>
<b>Arus kas dari aktivitas investasi</b>			<b>Cash flows from investing activities</b>
Pembelian aset tetap	(625,022)	(244,659)	Purchase of fixed assets
Pembayaran atas penambahan biaya eksplorasi dan pengembangan yang ditangguhkan	(540)	-	Payment for addition of deferred exploration and development expenditure
Hasil penjualan aset tetap	5,699	3,800	Proceeds from disposal of fixed assets
Pembayaran uang muka investasi sekuritas berbasis saham	-	(47,100)	Payment of advance for investments in equity securities
Pembelian kepemilikan pada perusahaan asosiasi	(25,887)	(358,337)	Purchase of interest in associates
Pembelian investasi pada efek ekuitas	(65,708)	-	Purchase of equity securities
Pinjaman pada pihak ketiga	(36,542)	-	Loans to third parties
Pinjaman pada pihak berelasi	(15,000)	-	Loan to a related party
Arus kas keluar bersih dari akuisisi entitas anak	(301,458)	(35)	Net cash outflow from acquisition of subsidiaries
Hasil penjualan perusahaan asosiasi	-	9	Proceeds from sales of investments in associates
Pembelian tambahan kepemilikan pada entitas anak	-	(10,000)	Purchase of additional interest in a subsidiary
<b>Arus kas bersih yang digunakan untuk aktivitas investasi</b>	<u>(1,064,458)</u>	<u>(656,322)</u>	<b>Net cash flows used in investing activities</b>
<b>Arus kas dari aktivitas pendanaan</b>			<b>Cash flows from financing activities</b>
Penerimaan hutang bank	870,000	40,000	Proceed of bank loans
Pembayaran hutang bank	(326,410)	(129,951)	Repayments of bank loans
Pembayaran beban yang berhubungan dengan pinjaman	(44,659)	-	Payments of loan related costs
Penerimaan dari penerbitan saham anak perusahaan dari pihak minoritas	600	-	Receipts from issue of new shares in subsidiary from minority party
Transfer dari/(ke) kas dan deposito berjangka yang dibatasi penggunaannya	142	(279)	Transfer from/(to) restricted cash and time deposits
Pembayaran dividen	(150,911)	(95,675)	Payments of dividends
Pembayaran hutang sewa pembiayaan	(44,498)	(39,820)	Payments of obligations under finance leases
<b>Arus kas bersih yang diperoleh dari/ (digunakan untuk) aktivitas pendanaan</b>	<u>304,264</u>	<u>(225,725)</u>	<b>Net cash flows provided from/ (used in) financing activities</b>

\* Disajikan kembali (lihat Catatan 3)

Catatan atas laporan keuangan merupakan  
bagian yang tidak terpisahkan dari laporan keuangan konsolidasian

\* As restated (refer to Note 3)

The accompanying notes form an integral part of  
these consolidated financial statements



PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 4/2 Schedule

LAPORAN ARUS KAS KONSOLIDASIAN  
UNTUK TAHUN-TAHUN YANG BERAKHIR  
31 DESEMBER 2011 DAN 2010

(Dinyatakan dalam ribuan Dolar AS,  
kecuali dinyatakan lain)

CONSOLIDATED STATEMENTS OF CASH FLOWS  
FOR THE YEARS ENDED  
31 DECEMBER 2011 AND 2010

(Expressed in thousand US Dollars, unless otherwise stated)

	<u>2011</u>	<u>2010*</u>	
Penurunan bersih kas dan setara kas	(47,827)	(588,711)	<b>Net decrease in cash and cash equivalents</b>
Kas dan setara kas pada awal tahun	607,271	1,199,427	<b>Cash and cash equivalents at the beginning of the year</b>
Efek perubahan nilai kurs pada kas dan setara kas	(572)	(3,445)	<b>Effect of exchange rate changes on cash and cash equivalents</b>
Kas dan setara kas pada akhir tahun (lihat Catatan 6)	<u>558,872</u>	<u>607,271</u>	<b>Cash and cash equivalents at the end of the year (refer to Note 6)</b>
<b>Aktivitas yang tidak mempengaruhi arus kas:</b>			<b>Non-cash activities:</b>
Perolehan aset melalui hutang sewa pembiayaan	30,982	42,356	<i>Acquisition of assets under finance leases</i>
Penambahan investasi pada perusahaan asosiasi melalui konversi uang muka investasi	28,225	2,900	<i>Addition of investments in associates through conversion of advance for investments</i>

\* Disajikan kembali (lihat Catatan 3)

\* As restated (refer to Note 3)