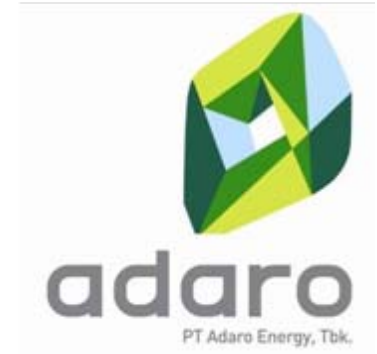




PT Adaro Energy Tbk.

Indonesia Investor Conference - Citi
4-5 November 2009
Jakarta



Disclaimer

We are not in a position to advise you, we are not advising you, and the contents of this presentation must not be construed as any advice to you, on (a) whether to purchase any of our securities or, (b) if you hold an investment in our securities, the value of your investment or how or whether you can effect any trades relating to your investment.

Actual results could differ materially from forecasts.

Adaro at a Glance

Production/Sales	45mt capacity 38.5mt production in 2008 10 Years CAGR of 14%
Envirocoal	Sub bituminous, moderate CV, high moisture coal, ultra-low sulfur, ash and Nox emissions
Customers	More than 40 customers in 17 countries Substantially all blue-chip power utilities
Pricing	All annual price negotiation or index-linked
Cost	Low to middle production cost compared to peers
Resources – JORC Compliant	3.5 billion tonnes
Location	Tanjung district, South Kalimantan
License	First Generation CCA valid until 2022
Operations	The largest single coal mine in Indonesia Vertically integrated
Growth Strategy	Expand production, increase focus on Asia and to further integrate the operations
IPO & Market Cap	16 July 2008 Market Cap as of 29 October 2009: Rp 47.3 trillion (US\$ 5 billion)

Why Adaro?

- ✓ High quality assets. Large reserves of ultra-low sulphur and low ash coal which remains in firm demand despite the current downturn in growth of thermal coal market.
- ✓ Second largest coal producer in Indonesia. Have consistently increased production since 1992.
- ✓ Professional, dedicated and supportive shareholder team.
- ✓ Professional, focused and execution-oriented management with a proven growth record.
- ✓ Vertically-integrated to better control operations and lower costs. Further integration to continue.
- ✓ Management focus on maximizing shareholders' return either through investment or cash dividend.

FY 2008 and 9M09 Operational Results

Consolidated Production Volume and Sales

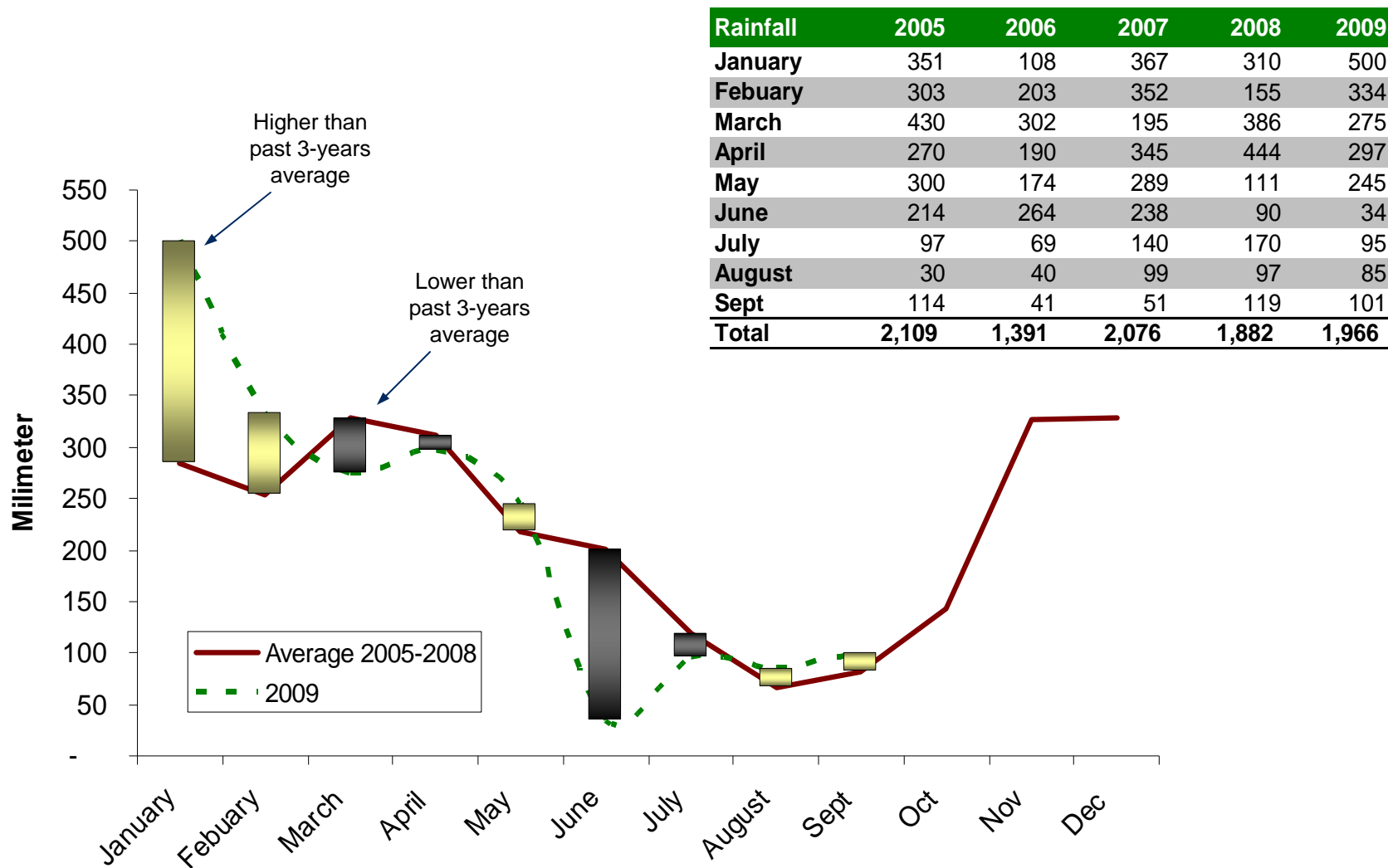
	Units	FY07	FY08	% change
Production	MT	36.08	38.52	7%
Sales	MT	37.55	41.1	9%

	Units	9M08	9M09	% change
Production	MT	28.75	28.47	-1%
Sales	MT	30.94	28.98	-6%

Adaro Energy's Financial Performance

	FY08	FY07	% Change	9M09	9M08	% Change
Net Revenue (Rp bn)	18,093	11,593	56%	20,014	12,386	62%
Cost of Revenue (Rp bn)	13,149	9,089	45%	11,598	9,237	26%
Operating Income (Rp bn)	4,212	2,253	87%	7,576	2,719	179%
Net Income (Rp bn)	887	89	897%	3,515	686	412%
EBITDA (Rp bn)	4,455	2,423	84%	8,495	2,767	207%
Return on Invested Capital	6.30%	0.70%	6%	26.40%	7.10%	19%
Total Assets (Rp bn)	33,720	14,689	130%	36,713	31,569	16%
Cash and Cash Equivalents (Rp bn)	2,416	832	190%	4,966	2,537	96%
Interest Expense and Finance Charges (Rp bn)	616	1,726	-64%	553	452	22%
Total Interest Bearing Debt (Rp bn)	11,039	7,426	49%	9,593	10,415	-8%
Cost of USD Bank Loans	2.3% - 6.9%	6.4% - 17%		1.8% - 6.7%	3.9% - 5.7%	
Stockholders' Equity (Rp bn)	14,009	2,151	551%	17,102	14,072	22%
Net Debt to Equity (x)	0.54	2.26	-76%	0.32	0.42	-24%

Rainfall at Tutupan Mine



Current Status

- ✓ 1H 2009 production volumes decrease 1% to 18 million tonnes, production constrained by sales during the period.
- ✓ 1H 2009 sales volumes decrease 11% to 17.8 million tonnes. Sales affected by the major economic downturn in the USA and Europe, as well as in some Asian countries
- ✓ To proceed with construction of 60mw power plant, to drive overland conveyor (OLC), to reduce cost.
- ✓ Plans for OLC proceeding – even at lower fuel prices still cheaper.
- ✓ Completed the acquisition of barging and ship loading company to improve efficiency and control.
- ✓ Upgrade of Kelanis complete, raising capacity to 55Mt per year.
- ✓ The new Barito River channel, operating commercially since January 1, 2009 is creating benefits.
- ✓ Available-for-sale investment has been fully redeemed.
- ✓ In June, finalized commercial terms on 3 new contracts in Asia and Indonesia (first sales of Wara coal).
- ✓ Focusing on cost reduction, such as locking in low priced fuel contracts.

Infrastructure Development to Support Growth Plan

	Background	Current Status
Power Plants	<ul style="list-style-type: none"> 2x30 MW power plants planned to be set up by MSW to support future power requirement. The plants will use Wara Coal 	<ul style="list-style-type: none"> EPC & Equipment supplier has been selected
Overland Conveyor	<ul style="list-style-type: none"> Upon completion, it may provide an alternative mode of transportation to reduce operating costs by US\$2-3/Tonne compared to trucking. 	<ul style="list-style-type: none"> Tender sent.
Kelanis Expansion	<ul style="list-style-type: none"> Increase capacity to match the production ramp-up 	<ul style="list-style-type: none"> Expansion work done in house
Barito Channel	<ul style="list-style-type: none"> Adaro Group through its subsidiary, SDM, has completed dredging on the new channel tripling the capacity to 200 MT. SDM operates the water-way toll and collect fees. 	<ul style="list-style-type: none"> Up and running Trip reduced by 50% to 1.5 hours
Fuel Storage	<ul style="list-style-type: none"> To secure quality diesel fuel supply to Adaro operations at market price Join with Shell under Build Operate Transfer arrangement 	<ul style="list-style-type: none"> Started EPC construction of fuel tank and Jetty

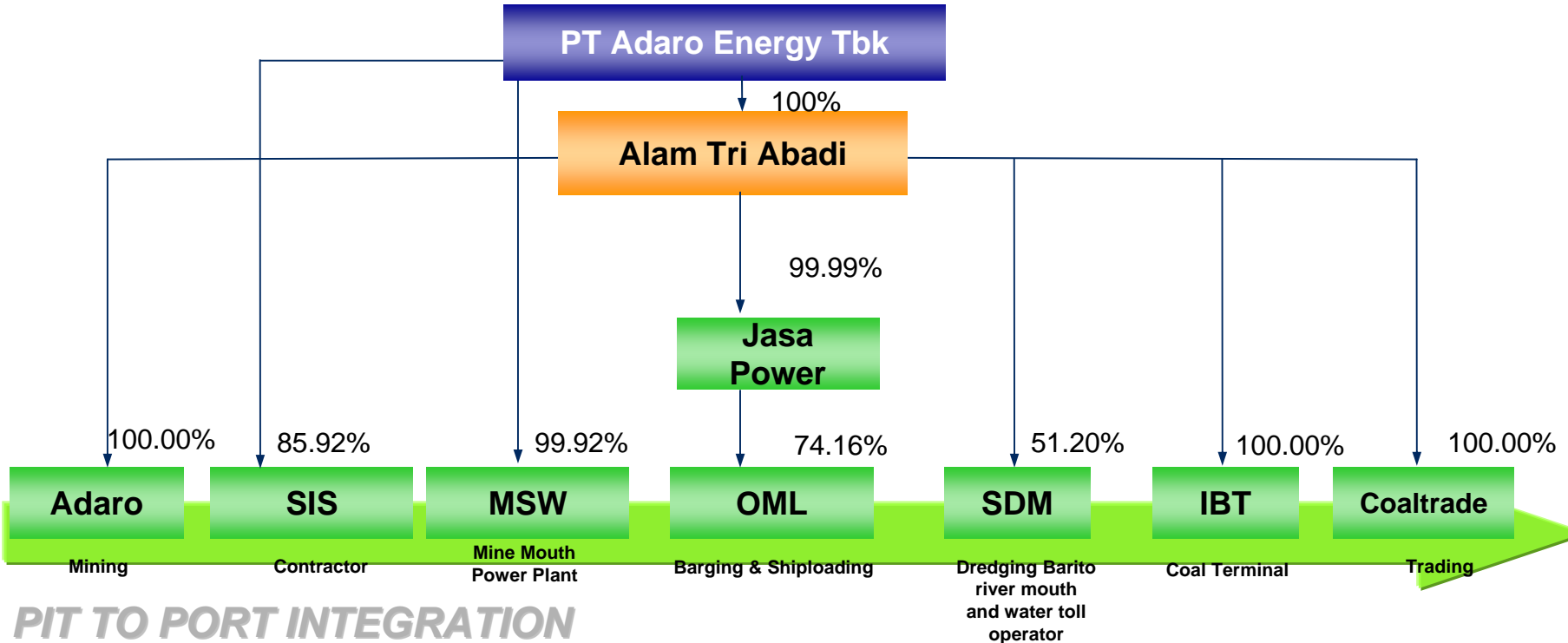
Acquisition of a Barging and Ship-loading Company to Support Growth

Adaro has acquired 74.16% of Orchard Maritime Logistics Pte. Ltd., a Singapore-based barging and ship loading company, to further integrate and strengthen Adaro's coal supply chain

- ✓ Further integration and control will benefit by improving reliability, reducing risk and lowering cost associated with better control over demurrage.
- ✓ Better reliability will improve the marketability of Adaro's coal. Reducing counterparty risk will help prevent disruptions to existing operations and Adaro's expansion plans.
- ✓ As Adaro's coal mine is located quite far inland, it is imperative for the realization of Adaro's future that Adaro acquire direct control of a portion of the inland maritime transportation and ship loading.
- ✓ Opportunity to acquire a well managed asset at a price below what it would have sold for previous year.

Company Overview

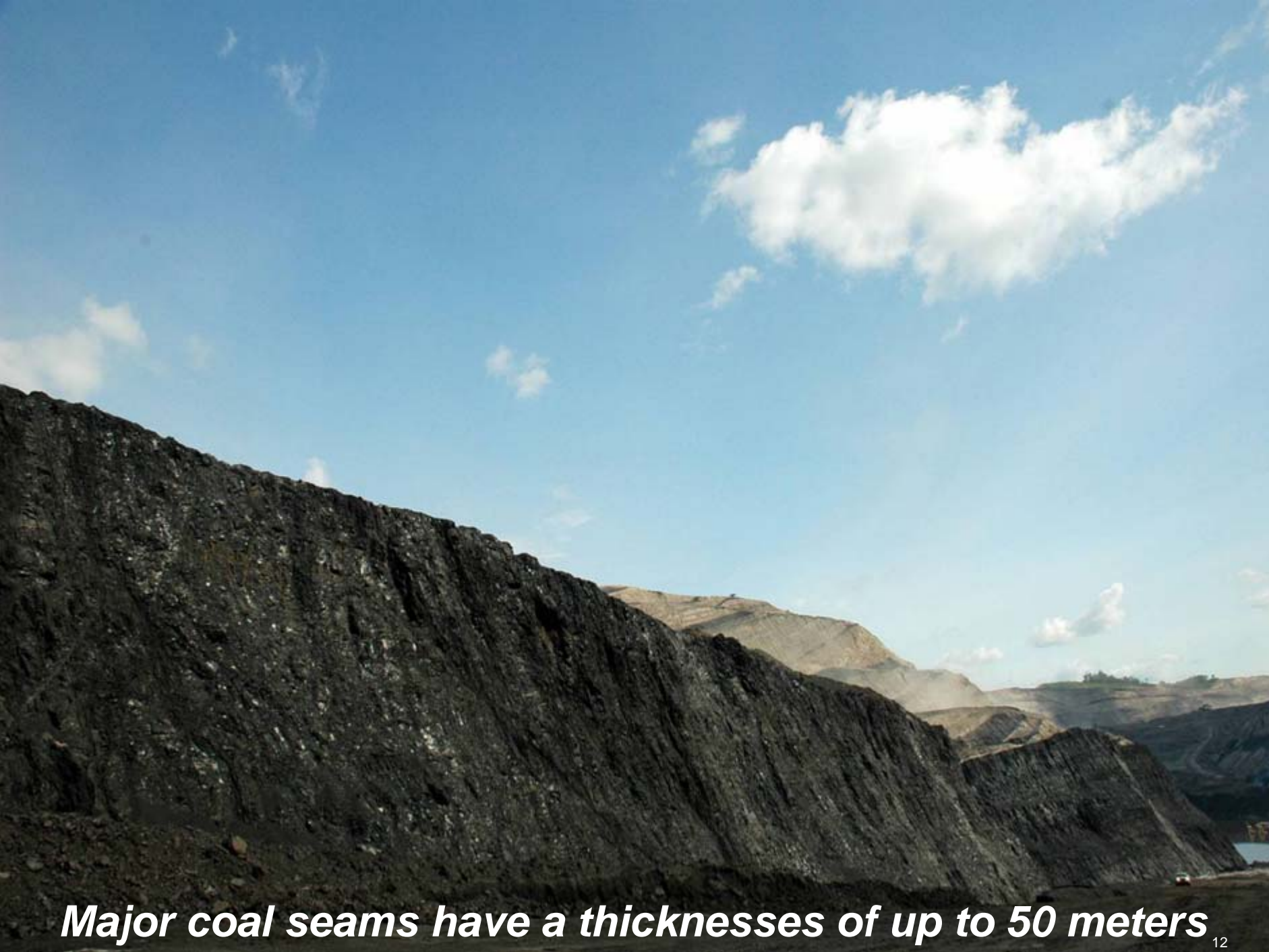
Simplified Corporate Structure of PT Adaro Energy Tbk.



Each unit is positioned to be an independent profit centre enabling the Company to have a reliable and competitive coal supply chain which will create optimum value added for its stakeholders.

Notes: Adaro contributes 85% of top line and bottom line of Adaro Energy



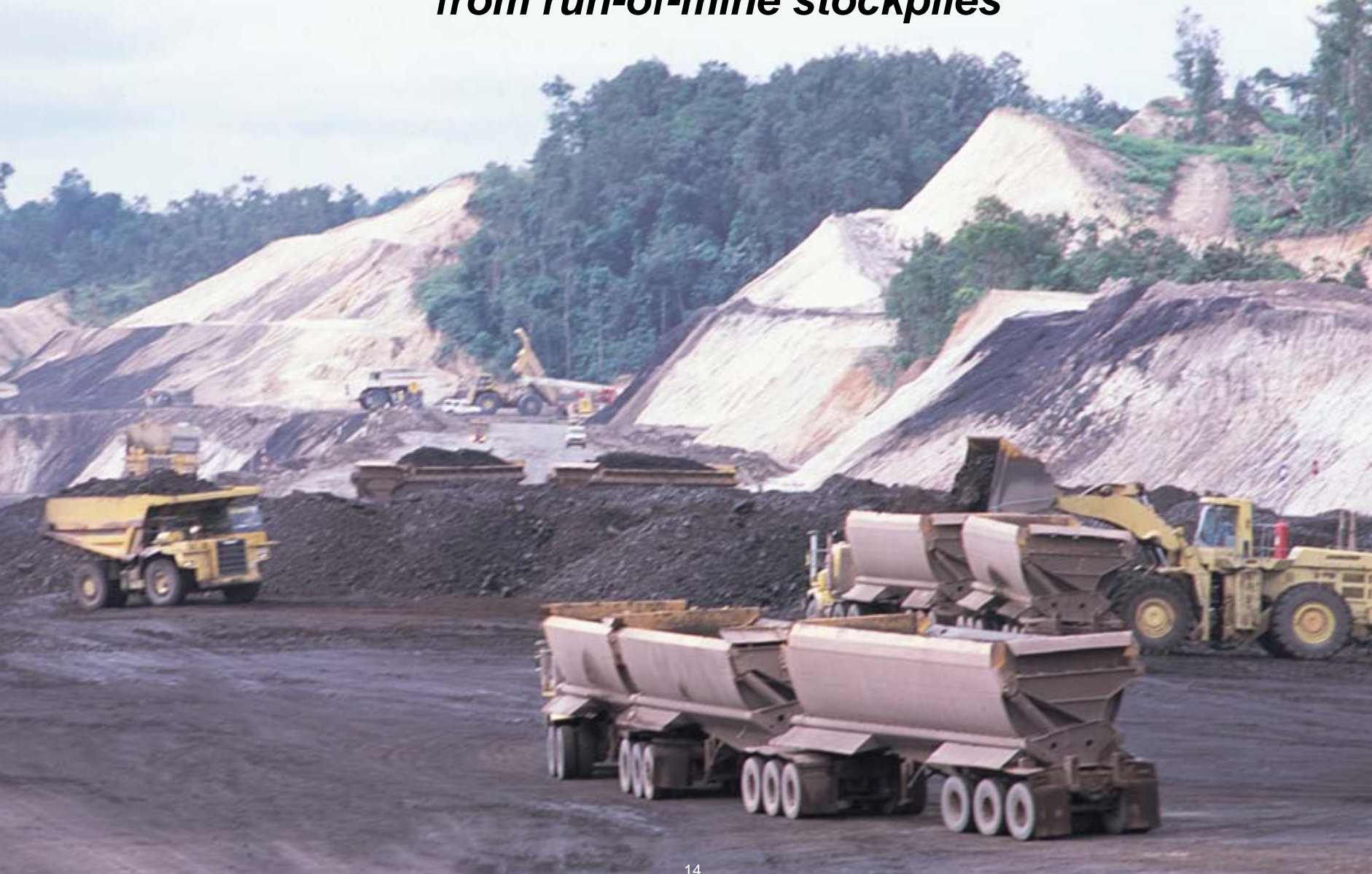


Major coal seams have a thicknesses of up to 50 meters

The largest in the southern hemisphere



Coal is loaded on the trailer by backhoes or wheel-loaders from run-of-mine stockpiles



Coal is hauled from the mine to Kelanis using Adaro's dedicated 80km coal haul road

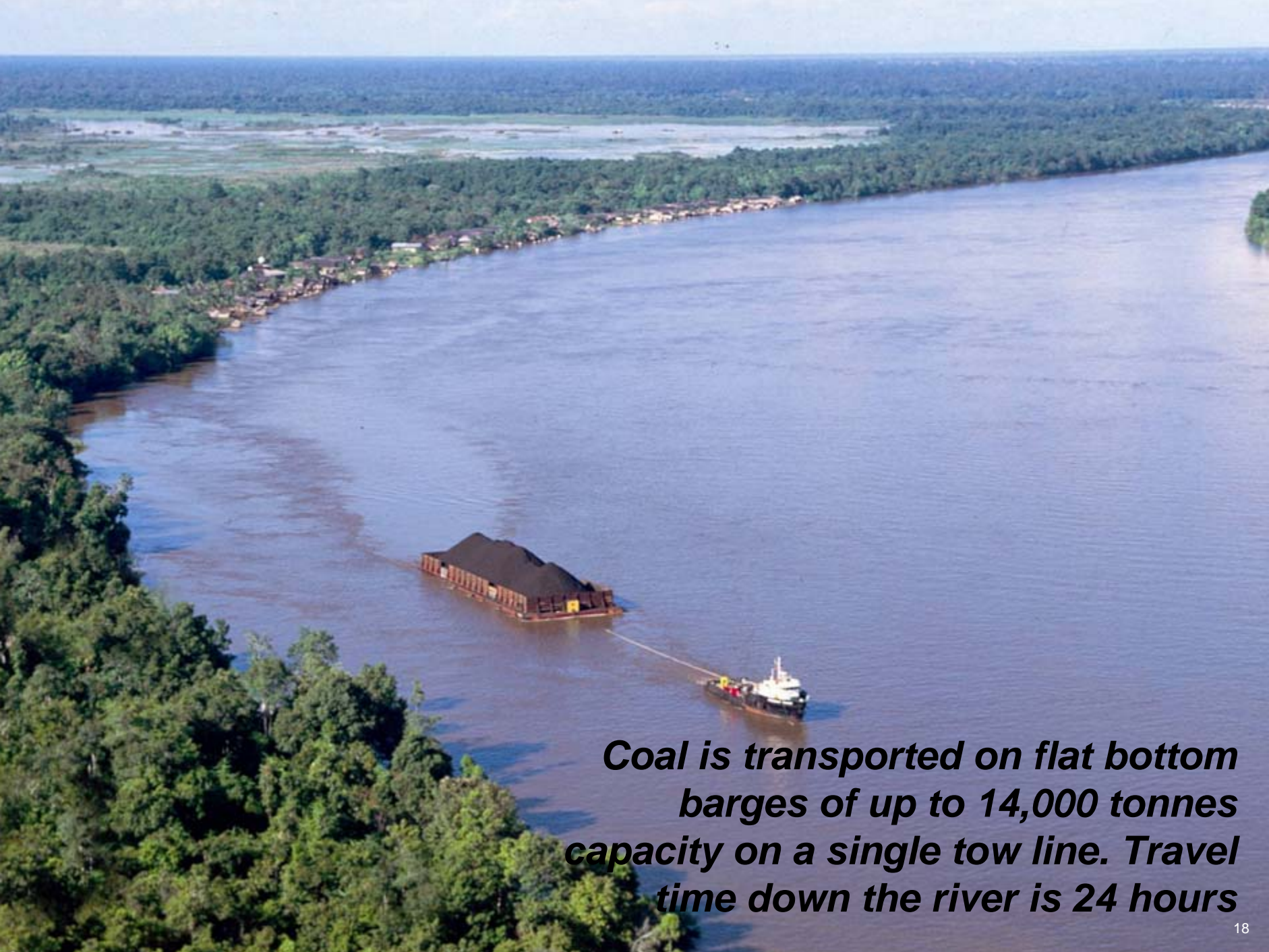


Crushing, stockpiling and barge loading facilities at Kelanis have a combined capacity of approximately 55 m tonnes per year





Barge loading is carried out through 2 load out conveyor systems each rated at 4,000 tph



Coal is transported on flat bottom barges of up to 14,000 tonnes capacity on a single tow line. Travel time down the river is 24 hours

Channel clogging is caused due to sedimentation build up at the river mouth. Dredging was completed and started commercial operations on January 1, 2009



Vessels with their own gear and grabs at the Taboneo anchorage



Vessel loading by floating crane at the Taboneo anchorage





IBT coal terminal which can handle vessels of up to 80,000 dwt

Community Development

Currently Adaro and its sub-contractors employ more than 12,000 personnel of which in excess of 70% are Kalimantan origin



Mobile cataract project which commenced in 2003 is operated in conjunction with the Government's rural health services and to date has undertaken more than 3000 operations.

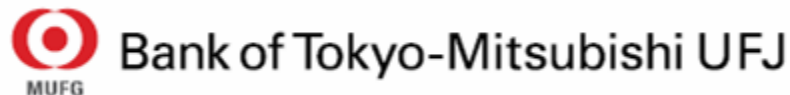
Company Overview

Stakeholders

Key Shareholders

- Edwin Soeryadjaya's Company
- Theodore Rachmat's Company
- Garibaldi Thohir's Company
- Benny Subianto's Company
- Sandiaga S. Uno
- International consortium including Noonday Asset Management Asia Pte. Ltd. (a sub-advisor of Farallon Capital Management, L.L.C.), GIC Special Investments, Kerry Coal (member of the Kuok group), a proprietary investing group within Goldman Sachs and Citigroup Global Special Situations Group

Lenders



Company Overview

Management Profile

A. H. Chia

- Chief Operating Officer and a Director of Adaro and IBT since 2005
- Joined Adaro in 1991 as operating manager of all Kalimantan operations, GM of Adaro since 1998
- Over **20 years** experience in civil construction projects and open cut mining projects throughout South East Asia
- Director of the World Coal Institute and Indonesia Mining Association in 2002
- Bachelor of Applied Science in Civil and Engineering from the University of Windsor (Canada)

David Tendian

- CFO and a Director of Adaro and IBT since 2007 (joined Adaro in 2006)
- Has worked with 4 of the top five largest coal mining companies in Indonesia
- Held position of CFO of ANTV (2005-2006)
- Held senior banking positions in USA and Indonesia with Sakura Bank, Standard Chartered Bank, Chase Manhattan Bank and Citibank (1991-1999)
- Vice President Project Finance with PwC, Canada (1999 – 2001)
- Graduated in marketing and economics with Honours and Distinction and MBA in Finance and Economics from University of Illinois

Alastair B. Grant

- Chief Marketing Officer since 1998 and a Director at Adaro and IBT since 2007
- Held the position of General Manager of Adaro from 1990 to 1998.
- Responsible for marketing and sales of Adaro's coal products as well as the negotiation of long-term coal supply contracts
- **39 years** of experience working in the energy and mineral industries
- Formerly worked for PT Arutmin Indonesia and Utah International Inc. on coal-related projects.
- Graduated with B.E. (mining) and M.E. (Mineral Economics) degrees from Otago University (Dunedin, New Zealand) in 1963 and 1965, respectively and also a B.A. (Economics) from the University of New England in 1982

Resources Management

Large Independently Verified Mineable Reserves

Borehole Spacing	GEOLOGICAL RESOURCES ¹				MINING RESERVES ¹			
	<1000> 500m	<500> 250m	<250m		IN-SITU		ROM	
Category Area	Inferred (Mt)	Indicated (Mt)	Measured (Mt)	TOTAL (Mt)	Probable (Mt)	Proven (Mt)	TOTAL (Mt)	TOTAL (Mt)
Tutupan Mine	695	705	825	2,225	459	167	626	588
WARA 1	292	268	337	897	212	92	304	282
WARA 2	118	134	110	362	-	-	-	-
Total	1,105	1,107	1,272	3,484	671	259	930	870

Note:

(1) Tutupan and Wara 1 resources are inclusive of mining reserves

Source: Terrence Willsted & Associates 15 March 2009

Periodic exploration, professional mine planning and timely modeling of mine economics have helped the Group to increase its Tutupan Proven Reserve by at least 250MT in the past 1 year

Adaro's reserves estimates are reported in accordance with the JORC Code of Australasian Institute of Mining and Metallurgy

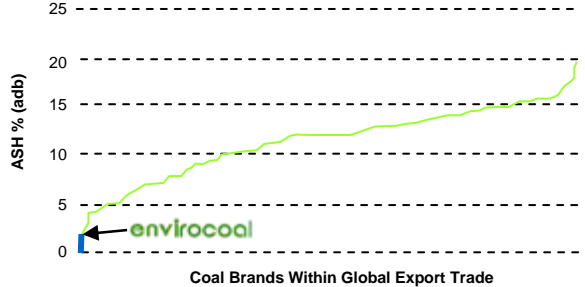
Resources Management

Product Features: Niche Market with Robust Demand

...differentiated by its unique environmental properties

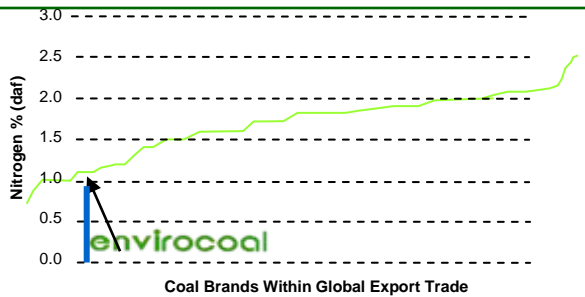
Ash Content
1%-2% (adb)

- Lowest ash content among coals produced for global export trade, providing consumers with significant cost savings
- Blending Envirocoal with higher ash coal reduces the on-costs associated with ash disposal. This is significant in countries such as Japan, with limited ash disposal area
- Low ash levels in Envirocoal also reduces deposition rates in boilers improving thermal efficiency and reducing maintenance costs



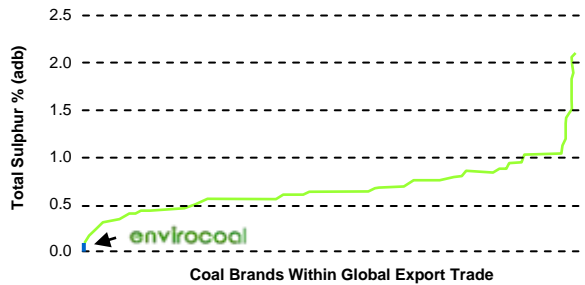
Nitrogen Content
0.9% (daf)

- Envirocoal is amongst the top 10 lowest coals by nitrogen content
- Low nitrogen content enables consumers to reduce the costs associated with removing nitrous oxides from the flue gases
- This results in more net power for sale and lower electricity production cost, which is particularly important in the US market



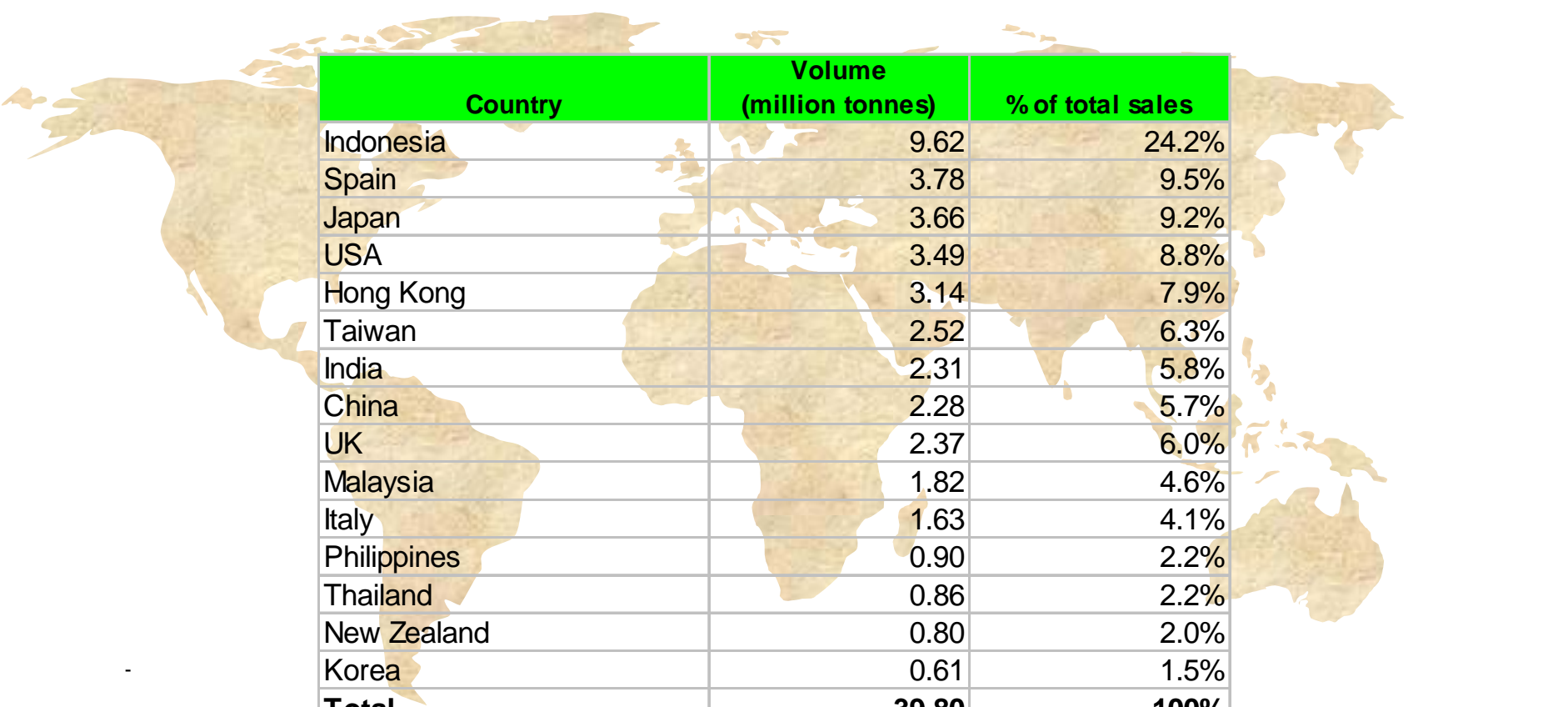
Sulphur Content
0.1% (adb)

- Regulation of emissions of sulphur oxides has required some consumers to install flue gas desulphurization equipment or to reduce the sulphur content in the blend of coals
- Envirocoal's ultra low sulphur content enables consumers to meet regulated standards and delay capital expenditure, reducing the cost of plant operation
- Desulphurization units can cost up to 20% of the total capital expenditure of a new power station



Marketing

Distribution of Sales FY 2008

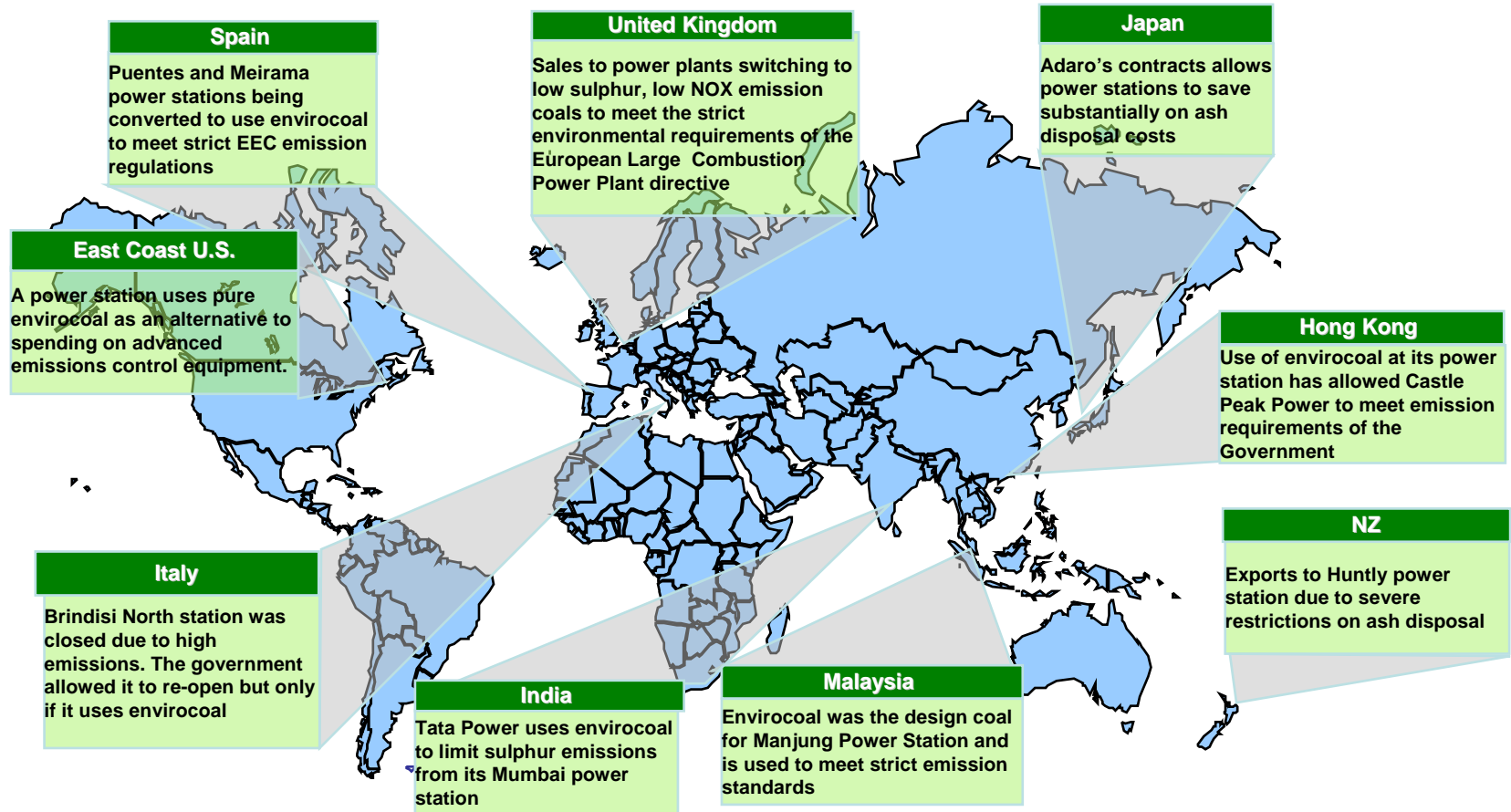


Country	Volume (million tonnes)	% of total sales
Indonesia	9.62	24.2%
Spain	3.78	9.5%
Japan	3.66	9.2%
USA	3.49	8.8%
Hong Kong	3.14	7.9%
Taiwan	2.52	6.3%
India	2.31	5.8%
China	2.28	5.7%
UK	2.37	6.0%
Malaysia	1.82	4.6%
Italy	1.63	4.1%
Philippines	0.90	2.2%
Thailand	0.86	2.2%
New Zealand	0.80	2.0%
Korea	0.61	1.5%
Total	39.80	100%

Currently Asian exports and domestic sales are the dominant destinations with Europe and Americas contributing slightly more than 22% of Sales

Global Leader in Growing International Market of 'Environmental Coal'

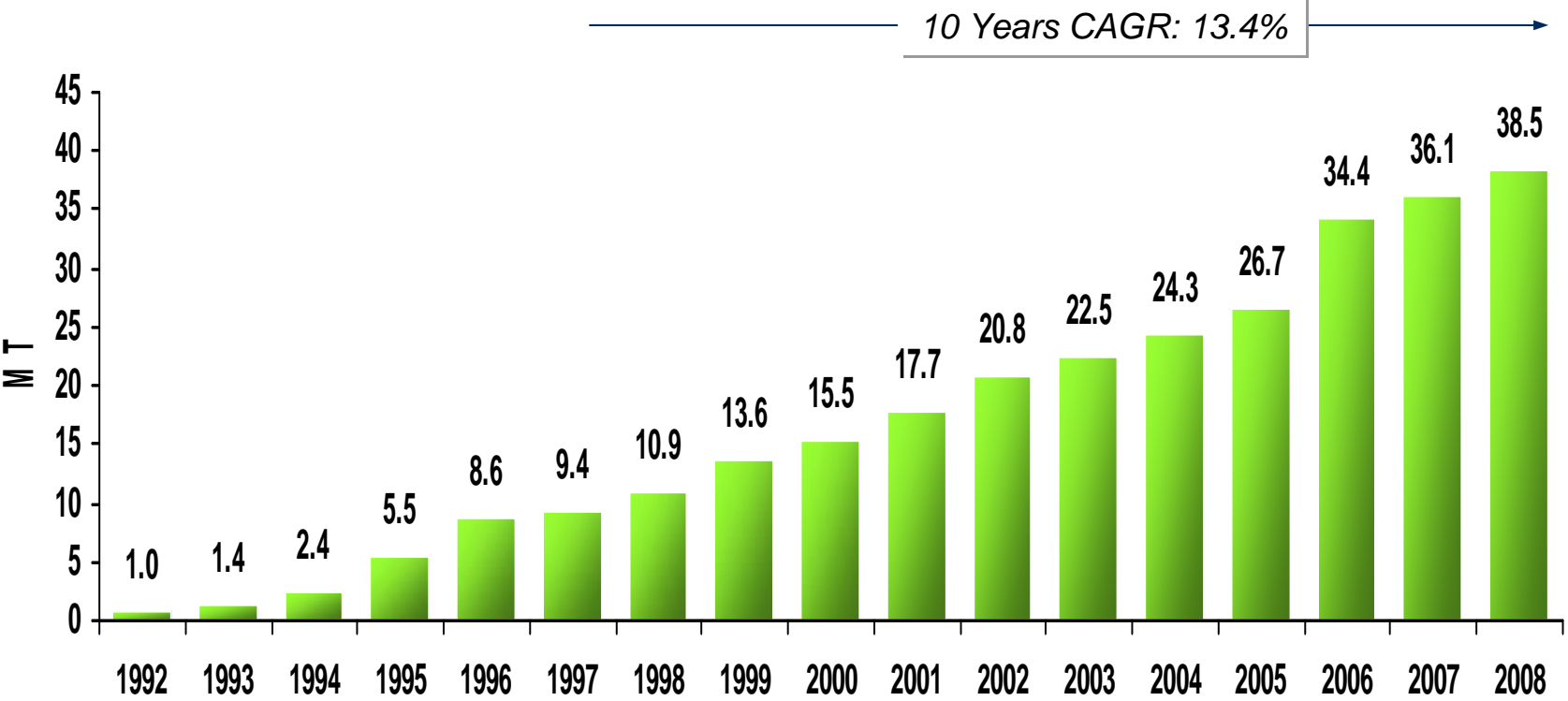
Proven Global Acceptance



Operational Performance

Improving Track Record of Production

Consistent Production Growth Since 1992



Operational Performance

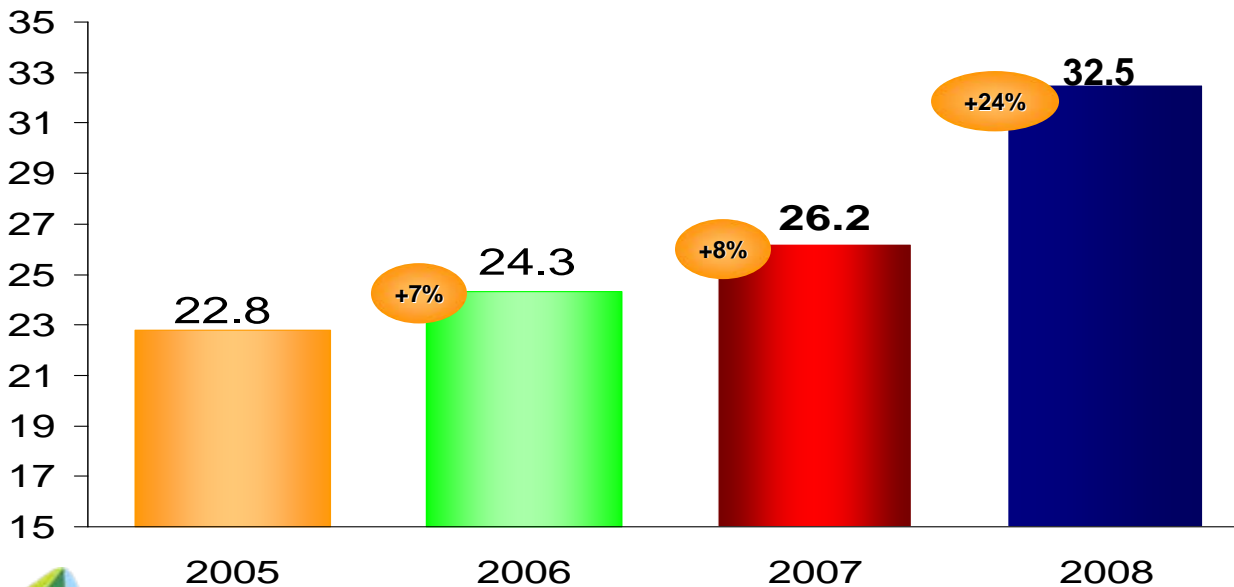
Cost Analysis

Low Cost Producer

- Mine characteristics, operating strategy and location enable Adaro to produce coal at attractive cash cost levels.

	2005	2006	2007	2008
Stripping Ratio	3.3	3.57	4.25	4.25

Adaro Cash Cost (incl. Royalty)
(US\$ /T)



Cost Reduction Initiatives

- ✓ Dredging the new channel at mouth of the Barito river, which has increased the capacity of the delta and reducing cost by halving the time and number of tugs it takes to transit barges through the river mouth.
- ✓ Building overland conveyor to reduce hauling costs by US\$2-3/Tonne compared to trucking.
- ✓ Greater use of the Taboneo anchorage for Adaro's shiploading activities, which decreases barging distances.
- ✓ Use of bigger and faster self-propelled barges.
- ✓ Use of power produced from the power plant to increase the efficiency of fuel consumption for in-pit dewatering,
- ✓ Combining fuel purchase activities for the entire group, from mining through barging and other areas.

Growth Strategy

- ✓ Organic production growth (long-term production target of 80Mt).
- ✓ Sustaining lowest cost producer status through infrastructure development and integration of coal supply chain.
- ✓ Obtaining best market price for the coal product through maintaining long-term relationship with customers and market expansion for Envirocoal.
- ✓ Reserve acquisition and development.
- ✓ Long-term aspiration to capture more value by moving further downstream into the power sector.

Group's Existing Facilities

Facility	Borrower	Security	Outstanding*	Tenor
US\$ 750 Mn Facility which consists of : <ul style="list-style-type: none"> ▪ US\$650 Term Loan Facility ▪ US\$100 Mn Revolving Credit Facility 	<ul style="list-style-type: none"> ▪ PT Adaro Indonesia and Coaltrade 	<ul style="list-style-type: none"> ▪ Clean 	US\$ 575 Million	5 years until December 2012
US\$ 80 Mn Short Term Credit Facility	<ul style="list-style-type: none"> ▪ PT Adaro Indonesia 	<ul style="list-style-type: none"> ▪ Clean 	US\$ 60 Million	1 year
US\$ 300 Mn Senior Credit Facility	<ul style="list-style-type: none"> ▪ SIS 	<ul style="list-style-type: none"> ▪ All assets of Borrower ▪ Assignment of contract ▪ Assignment of insurance claim 	US\$ 227.79 Million	Until June 2013
Lease payables	<ul style="list-style-type: none"> ▪ SIS 	<ul style="list-style-type: none"> ▪ All lease assets 	\$98.2 million	2013

* As of June 30, 2009

Group's Existing Facilities

Facility	Borrower	Security	Outstanding*	Tenor
US\$ 40 Mn Multicurrency Revolving Facility	<ul style="list-style-type: none"> PT Adaro Indonesia 	<ul style="list-style-type: none"> Clean 	No drawdown has been made	3 years
US\$ 65 Mn Letter of Credit Facility	<ul style="list-style-type: none"> Coaltrade 	<ul style="list-style-type: none"> Clean 	No drawdown has been made	1 year
US\$ 95 Mn Senior Loan Facility	<ul style="list-style-type: none"> OML 	<ul style="list-style-type: none"> All vessels owned by OML, including all principal agreements. Pledge of shares Assignment of claim insurance. 	US\$ 82.1 million	Until 2014
US\$ 40 Mn Notes	<ul style="list-style-type: none"> OML 	<ul style="list-style-type: none"> The same as senior loan facility 	\$49.8 million	July 2015
Lease payables	<ul style="list-style-type: none"> OML 	<ul style="list-style-type: none"> All lease assets 	\$23.4 million	2014

* As of June 30, 2009

Capital Expenditure

✓ 2008 Capex: US\$227mn

- Mining services: US\$115mn.
- Coal mining & trading: US\$22mn.
- Others: US\$90mn.

✓ 9M09 Capex: US\$ 70mn

- Mining services: US\$ 27mn
- Coal mining & trading: US\$27mn
- Others: US\$16mn

Challenges and Risks

- Weather
- Political and regulatory risk
- Commodity price risk (coal and fuel)
- Limitation of skilled professionals
- Operational risk

Why Adaro?

- ✓ High quality assets. Large reserves of ultra-low sulphur and low ash coal which remains in firm demand despite the current downturn in growth of thermal coal market.
- ✓ Second largest coal producer in Indonesia.
- ✓ Professional, dedicated and supportive shareholder team.
- ✓ Professional, focused and execution-oriented management with a proven growth record.
- ✓ Vertically-integrated to better control operations and lower costs. Further integration to continue.
- ✓ Management focus on maximizing shareholders' return either through investment or cash dividend.

Building a Trusting Relationship

We hope you will contact our IR department after this meeting to begin an ongoing dialogue towards building an understanding of how we will achieve our vision of becoming the largest and most efficient integrated mining and energy company in Southeast Asia

**For more information please contact our Head of IR,
Cameron Tough at:**

cameron.tough@ptadaro.com

Thank you

Appendices

Adaro Energy's Quality Earnings

(Rp bn)	9M09	9M08	% change
Net Income	3,515	686	412%
Extraordinary item	-	356	-100%
Amortisation mining properties - net of tax	246	73	238%
Amortisation of goodwill	385	242	59%
Partial redemption of AFS Investment	(37)	(41)	-10%
Gain on forex - net of tax	(46)	(15)	214%
Quality earnings	4,063	1,302	212%